

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐			7. UNIT AGREEMENT NAME San Juan 30-5 Unit		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐			8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #232R		
2. NAME OF OPERATOR Phillips Petroleum Company			9. API WELL NO. 30-039-26085		
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401			10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 2500' FNL & 1805' FEL At top prod. interval reported below Same as above At total depth Same as above			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33, T30N, R5W		
14. PERMIT NO.			DATE ISSUED		13. STATE NM
15. DATE SPUDDED 4/1/99	16. DATE T.D. REACHED 4/7/99	17. DATE COMPL. (Ready to prod.) 4/20/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6667' prepared		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3495'	21. PLUG, BACK T.D., MD & TVD 3495'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3302' - 3478'					25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud log					27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	365'	12-1/4"	185 sx (225 cf) C1 H	13 bbls-surf.
7"	20#, K-55	3300'	8-3/4"	L-400 sx (842cf) 35/65 POZ H	
				T-100 sx (118cf) Class H	5 bbls-surf.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	31'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number) Open hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				Under-reamed only			
3302' - 3478'				6-1/4" hole to 9-1/2"			

33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 4/20/99	HOURS TESTED 1 hr	CHOKE SIZE 2"-pitot	PROD'N. FOR TEST PERIOD →	OIL - BBL. 250 mcf	GAS - MCF. 250 mcf	WATER - BBL. 0 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI - 430 psi	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. 250 mcf	WATER - BBL. 0 bwpd	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Note: The pitot test showed up to 250 mcf, but it was a very sporadic test.	TEST WITNESSED BY David Green
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35. LIST OF ATTACHMENTS Plans are to leave this well shut-in until can be evaluated.	36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED <i>Fatsy Olugbo</i>	TITLE Regulatory Assistant
	DATE 4/21/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2750	2970	Sandstone			
Kirtland	2970	3210	Shale and sandstone			
Fruitland	3210	3295	Shale, coal and sandstone			
Fruitland Coal	3295	3500	Shale & coal			
			All tops are estimate, no open hole logs run			

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