CONFIDENTIAL

Form 3160-3

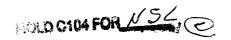
LINITED STATES

FORM APPROVED

OMB NO. 1004-0136

APPLICATION FOR PERMIT TO DRILL OR DEEPEN " MDA 701-98-0013  1a. TYPE OF WORK DIN	July 1992)		TOF THE INTERIOR	reverse side)	Expires Februar	y 28, 1995	
In the Company   Dill   X		BUREAU OF L	AND MANAGEMENT		5. LEASE DESIGNATION	AND SERIAL NO.	
TO PUTE OF WILL   Size Well   X   Deepen   Single Zone   Multiple Zone   Signification   Signi				EN COMPANY	: MDA 701-98-001	13	
PAPER OF OPERATOR   Class Well   Class Wel	a. TYPE OF WORK			<del></del>	licarilla Anacha	OR TRIBE NAME	
S. NAME OF OPERATORS   Coher   Multiple Zone   Multiple Zone Zone Zone Zone Zone Zone Zone Zon	TYPE OF MEH	DIN X	Deeben	1_1_1_1JE30		AME i	
Mallon Oil Company  ADDRESS AND TELEPLOR NO  P. O. Box 2797  Durango, Colorado 81302  E. DOCATION OF WELL (Report location clearly and in ecoordance with any State requirements.*)  I. DOCATION OF WELL (Report location clearly and in ecoordance with any State requirements.*)  IX surface  IX Surface No. MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  S.3 miles east of Biocomfield, New Mexico  IS. DISTANCE FROM PROPOSED  S. DISTANCE FROM PROPOSED COATION  TO NEAREST  ROPERTY OR LACE LURE, FT.  Also to nearest view, DRILLIANG, COMPLETED,  ARPHILED FOR, ON THIS LESS, ET.  TO NEAREST WELL, DRILLIANG, COMPLETED,  ARPHILED FOR, ON THIS LESS, ET.  PROPOSED DESTINA BROWN WHETHER DF, RT, GR, Etc.)  TO NEAREST WELL, DRILLIANG, COMPLETED,  TO NEAREST WELL, TO NEAR WE		Gas Well X Other	Single Zone	Multiple Zone		24	
ADDRESS AND TELEPHONE NO.  P.O. Box 2797  Durango, Colorado 81302  LOCATRON OF WILL (Report location candary and in accordance with any State requirements.*)  Locatron of Well (Report location candary and in accordance with any State requirements.*)  Locatron of Well (Report location candary and in accordance with any State requirements.*)  Locatron of Well (Report location candary and in accordance with any State requirements.*)  Locatron of Well (Report location candary and in accordance with any State requirements.*)  Locatron of Well (Report location candary and in accordance with any State requirements.*)  Locatron of New State (Report location of State office of State office or State office use)  Locatron to New Rest Peck of State office or State office use)  PROPOSED EXPENDENCE OF New State of Bloomfield, New Mexico  10. In No. OF ACRES IN JEASE  11. NO. OF ACRES IN JEASE  11. NO. OF ACRES ASSIGNED  110. NO. OF AC	NAME OF OPERATO						
P.O. Box 2757 Durango, Colorado 81302 UCOATON OF WELL (Report location clearly and in accordance with any State requirements.*) We surface 494 FSL and 831 FWL (SW/SW) Unit M A proposed priod zone 494 FSL and 831 FWL (SW/SW) Unit M A proposed priod zone 494 FSL and 831 FWL (SW/SW) Unit M A DITANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 53 miles east of Bioconfield, New Mexico 15. DISTANCE FROM PROPOSED 53 miles east of Bioconfield, New Mexico 15. DISTANCE FROM PROPOSED 15. DISTANCE FROM PROPOSED 16. DISTANCE FROM PROPOSED 17. NO OF ACRES NUE/SSE 17. NO OF ACRES NUE/SSE 17. NO OF ACRES ASSINGED 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. EXEMPTION OF ON THIS LEAS, ET. 21. EXEMPTION OF ON THIS LEAS, ET. 22. EXEMPTION OF ON THIS LEAS, ET. 23. EXEMPTION OF ON THIS LEAS, ET. 24. EXEMPTION OF ONE OF THE ONLY OF CAMBRID OF THIS MEXICAL ORDER OF THE ONLY OF CAMBRID OF THIS MEXICAL ORDER OF THIS MEXICAL ORD. 24. THIS MEXICAL ORDER OF THIS MEXICAL ORDER OF THIS MEXICAL O	ADDRESS AND TEL	EPHONE NO.			9. API WELL NO.	20-71	
LOCATION OF WELL (Report location clearly plant in secondance with any State requirements.*)  Le surface  494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW) Unit M  Approposed prior zone 494 FSL and 831 FWL (SW/SW)  Sec. 27, J30N-R03W  Sec. 27, J3		P.O. Box 2797	(070) 292	0400	40 FIFT DANID BOOK O	<del>2./</del>	
A94*FSL and 831*FWL (SW/SW) Unit M A proposed prod. zone 494*FSL and 831*FWL (SW/SW) Unit M 4 DSTANCE IN MILES AND DIRECTION FROM REAREST TOWN OR POST OFFICE* S3 miles east of Bloomfield, New Mexico 5 DSTANCEFROM PROPOSED* COCATION TO NEAREST 3300' ROCATION TO NEAREST 349.360  10. NO OF ACRES INJEFT. 39.360  10. NO OF ACRES INJEFT. 39.360  10. NO OF ACRES INJEFT. 39.360  11. SEC. T.R. M. OR BLK MIND SHAME THE DELTA OF A S	LOCATION OF ME	Durango, Colorado 8130	ance with any State requirements *)	9100			
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5.3 miles east of Bloomfield, New Mexico  5. Distrance FROM PROPOSED*  OCATION TO NEAREST LINE, FT.  AND to Insered figurities, famy  16. No. OF ACRE\$ N.J.EASE  17. No. OF ACRES ASSIGNED  18. DROPOSED DEPTH  20. ROTARY OR CABLE TOOLS  18. DRAPACE FROM PROPOSED LOCATION*  19. PROPOSED DEPTH  20. ROTARY OR CABLE TOOLS  10. ROTARY OR CABLE TOOLS	4 DIOTANIOS INI MILI	O AND DIDECTION EDOM NEADEST	TOWN OR POST OFFICE *	FES (			
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ABO to nesset didy unt like, if any)  Also to nesset didy unt like, if any)  Also to nesset didy unt like, if any)  As DETAINAGE PROPOSED LOCATION*  TO NEAREST WELL, ORILLING, COMPLETED,  24.75*  PROPOSED LOCATION*  TO NEAREST WELL, ORILLING, COMPLETED,  24.75*  PROPOSED CASING AND CEMENTING PROGRAM  22 APPROXIMATE WORK WILLIAM*  PROPOSED CASING AND CEMENTING PROGRAM  25 PROPOSED CASING AND CEMENTING PROGRAM  26 PROPOSED CASING AND CEMENTING PROGRAM  27-1/4"  8-5/8"  24.# 500'  Circulate to surface  7-7/8"  5-1/2"  15.5#  4500'  570 sks   Mallon Oil Company proposes to drill to a depth sufficient to test the Pictured Cliffs formation. If productive, 5-1/2" asing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments:  Drilling Program  Exhibit 1: Blow Out Preventor Equipment/Plan Exhibit 2: Drilling Site Layout Exhibit 3: Location and Elevation Plat Exhibit 6: Production Facilities Exhibit 6: Production Facilities Exhibit 6: Production Facilities Exhibit 6: Production Facilities Exhibit 6: One Mile Radius Map Exhibit 6: One Mile Radius Map Exhibit 6: Noe Mile Radius Map Exhibit 6: Noe Mile Radius Map Exhibit 6: Noe Mile Radius Map Exhibit 6: Sive blowout preventer program, if any.  TITLE: Operations Superintendent DATE 11/20/88  APPROVAL DATE  TITLE: Operations Superintendent DATE 11/20/88  APPROVAL DATE  APPROVAL DATE  COnditions of APPROVAL, IF ANY:  (Original Signed) HECTOR A. VILLALOBOS TITLE CASAL TILLAL MARE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  CONDITIONS OF APPROVAL, IF ANY:  (Original Signed) HECTOR A. VILLALOBOS TITLE CASAL TILLAL MARE  APPROVAL DATE  APPROVAL DATE	5. DISTANCE FROM			RES IN LEASE			
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B. DISTANCE FROM PROPOSED LOCATION   19. PROPOSED DEPTH   20. ROTARY OR CABLE TOOLS   19. PROPOSED LOCATION   20. ROTARY OR CABLE TOOLS   24. PROPOSED CASING   22. APPROVAL EVERY MULL START   12/01/98   23. PROPOSED CASING AND CEMENTING PROGRAM   20. APPROVAL EVERY MULL START   12/01/98   23. PROPOSED CASING AND CEMENTING PROGRAM   24. STORY   24. ST		•	39,30		100		
ONEARST WELL, DRILLING, COMPLETED, 2475'  TREADPLED FOR, ON THIS LEASE, FT.  AST APPLIED FOR, ON THIS LEASE, FT.  RELEVATIONS (SHOW WHETHER DF, RT, GR, Etc.)  PROPOSED CASING AND CEMENTING PROCRAM.  PROPOSED CASING AND CEMENTING PROCRAM.  SET OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8" 24# 500' Circulate to surface 7-7/8" 5-1/2" 15.5# 4500' 570 sks  Mallon Oil Company proposes to drill to a depth sufficient to test the Pictured Cliffs formation. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments:  Drilling Program  Exhibit 1: Blow Out Preventor Equipment/Plan Exhibit 2: Production and Elevation Plat Exhibit 4: Location and Elevation Plat Exhibit 5: Production Facilities Exhibit 6: Environmental Assessment  N. ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionality, give pertinent data on subsurface locations and measured and true vertical deepths. Give blowout preventer program, if any 11/20/88  SIGNNED TITLE: Operations Superintendent DATE  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  CONDITIONS OF APPROVAL, IF ANY.  (Original Signed) HECTOR A. VILLALOBOS TITLE GAST AT JULL JULL JULL JULL JULL JULL JULL JUL			19. PROPOSE	D DEPTH	20. ROTARY OR CABLE TOOLS		
HELEVATIONS (SHOW WHETHER DF, RT, GR. Ele.)  7089' GR 2 APPROX DATE WORK WILL START  12/01/98  PROPOSED CASING AND CEMENTING PROGRAM  REGHT PER FOOT  SETTIND BPTH QUANTITY OF CEMENT  12-1/4"  8-5/8"  24# 500' Circulate to surface  7-7/8"  5-1/2"  15.5# 4500' 570 sks  Mallon Oil Company proposes to drill to a depth sufficient to test the Pictured Cliffs formation. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments:  Drilling Program  Exhibit T: Blow Out Preventor Equipment/Plan Exhibit A: Location and Elevation Plat Exhibit B: Production Facilities Exhibit B: Production Facilities Exhibit C: One Mile Radius Map NABOVE SPACE DESCRIBE PROCOSED PROGRAM if proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to diff or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24  TITLE: Operations Superintendent  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  FEB 2  APPROVED BY  TITLE (Original Signed) HECTOR A. VILLALOBOS TITLE CLASA TALLAL Mag.  DATE  PROPOSED CASING AND CEMENTING PROGRAM WEGHT PER FOOT SETTING PROGRAM WEGHT PER FOOT SETTING PROGRAM WEGHT PER FOOT SETTING PROGRAM  EXHIBITED SETTING PROGRAM  TO SETTING PROGRAM  SETTING PROGRAM  TO SETTING PROGRAM  SETTING PROGRAM  TO SETTING PROGRAM			2475'		D.4		
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Solution		Y	,		H QUANTITY OF	CEMENT	
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I erry singernan  (This space for Federal or State office use)  PERMIT NO	5-1/2" casing vonsistent within the following Drilling Progra Exhibit 1: Ble Exhibit A: Lo Exhibit B: Ro Exhibit C: On NABOVE SPACE DE to drill or deepen direct	vill be cemented at TD. If Federal regulations. Spe pattachments:  mow Out Preventor Equipm cation and Elevation Plat pads and Pipelines he Mile Radius Map  SCRIBE PROPOSED PROGRAM: If p	non-productive, the well will edific programs as per on-sho ent/Plan Exhibit D: Exhibit E: Exhibit E: Exhibit F: Exhibit G: roposal is to deepen, give data on present procellocations and measured and true vertical	Drilling Site Lay Production Fac H2S Continger Environmental roductive zone and propose depths. Give blowout prev	pandoned in a manner der No. 1 are outlined yout cilities ncy Plan Assessment ed new productive zone. If propos renter program, if any.	al is	
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  CONDITIONS OF APPROVAL, IF ANY:  (Original Signed) HECTOR A. VILLALOBOS TITLE CLASS FIELD MADE DATE	16		IIILE: Operation	is Superintendent	DATE	11/20/90	
operations thereon.  CONDITIONS OF APPROVAL, IF ANY:  FEB 2  APPROVED BY	PERMIT NO.			APPROVAL	DATE		
CONDITIONS OF APPROVAL, IF ANY:  (Original Signed) HECTOR A. VILLALOBOS TITLE COST FIELD May DATE  APPROVED BY  THE COST FIELD MAY DATE		loes not warrant or certify that the applic		the in the cubicat leave which	ch would entitle the applicant to co		
APPROVED BY (Original Signed) HECTOR A. VILLALOBOS TITLE CLOSA FIELD May DATE		toes not wantant or sormly and are app	cant holds legal or equitable title to those righ	its in the subject lease which		nduct	
O .	CONDITIONS OF AP		cant holds legal or equitable title to those righ	ils in the subject lease whic		nduct	
		PROVAL, IF ANY:			FEB 2		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DISTRICT 1 P.O. Box 1880, Hobbs, E.M. 88201 1880

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10k Revised February 21, 199 Instructions on back

Submit to Appropriate District Office

Pool Name

State Lease - 4 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

\*Pool Code

☐ AMENDED REPORT

Fee Lease - 3 Copies

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

API Number

5266.00

N 00-12-10 W

DISTRICT III 1000 Rio Brazos Rd., Axteo, N.M. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Property Co	ode	•			Property	Name 30-3-27		•1	Well Number
<u> </u>	5/				JICARILLA				2
OGRID No.	'ـ , زــا	. '			*Operator	Name .			* Klevation
0139	47				MALLON OIL			<u> </u>	7089'
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst/Vest line	County
M	27	30-N	3-W		494	SOUTH	831	WEST	RIO ARRIBA
	-			om Hol			m Surface	East/Vest line	<del></del>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	LEGY TLOM AND	PRECAME TO	County
Dedicated Acres	s <sup>M</sup> Joint o	. Todii 14	Consolidation	Code   H	Order No.			l	1
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1307					•	FD. MAR St	Certificate		
ET 1/2' REBAR W	PAST.		N 89-41-5	5 F 523	9.10	-	<del></del>		<del></del>

