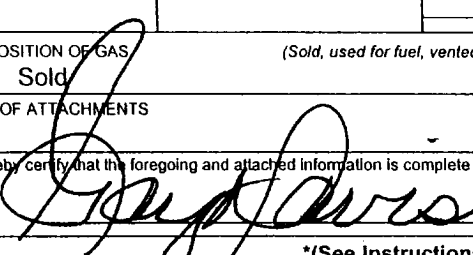


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF RESVR <input type="checkbox"/>	
2. NAME OF OPERATOR Mallon Oil Company											
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 494' FSL and 831' FWL (SW SW), Unit M At top prod. interval reported below 494' FSL and 831' FWL (SW SW), Unit M At total depth											
14. PERMIT NO. N/A				DATE ISSUED N/A				12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
15. DATE SPUDDED 4/4/00				16. DATE TD REACHED 4/12/00		17. DATE COMP (Ready to Prod.) 7/2/00		18. ELEVATION (DF, RKB, RT, GR, ET) GL - 7089' - KB 7101'		19. ELEV. CASINGHEAD 7090'	
20. TOTAL DEPTH, MD & TVD 3850'				21. PLUGBACK TD, MD & TVD 3758'		22. IF MULTIPLE COMPS, HOW MANY* 4 DHC		23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1458'-1468', 1472'-1488', 1514'-1534', 1605'-1614', 1620'-1628', 1896'-1908' - 2447-2948										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN 3058-3133										27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		23		251'		12-1/4"		Cmt with 140 sxsw Type 3 cmt, circ 28 sxs to pit.			
5-1/2"		17		3847'		7-7/8"		Cmt with 900 sxs 50/50 Poz circ 73 sxs to pit.			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		30. TUBING RECORD	
N/A										SIZE 2-3/8"	
										DEPTH SET (MD) 3519'	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size, and number)											
1458'-1468', 1472'-1488', 1514'-1534', 1605'-1614', 1620'-1628', 1896'-1908' 4 JSFP											
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL (MD) 1458'-1908'											
AMOUNT AND KIND OF MATERIAL USED Break down with 4000 gals 7-1/2% acid. Frac with 49,309 lbs sand											
33. PRODUCTION											
DATE FIRST PRODUCTION 7/3/00				PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing			
DATE OF TEST 6/29/00		HOURS TESTED 24		CHOKE SIZE 3/8"		PROD'N FOR TEST PERIOD →		OIL - BBL 0		GAS - MCF 570	
								WATER - BBL 15		GAS-OIL RATIO 0	
FLOW TBG PRESS 210		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL - BBL 0		GAS - MCF 570		WATER - BBL 15	
								OIL GRAVITY - API (CORR.) N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold											
TEST WITNESSED BY R. Key											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED  (Gay Davis) Office Manager DATE 7/7/00											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
Jicarilla 30-03-27 No. 2				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TC
				MEAS. DEPTH
			San Jose	1450
			Nacimiento	1956
			Ojo Alamo	3023
			Kirtland	3305
			Fruitland	3464
			Pictured Cliffs	3560
			Lower Pictured Cliffs	3648