

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONFIDENTIAL
(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N.A.	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797 Durango, CO 81302		8. FARM OR LEASE NAME, WELL NO. Jicarilla 30-03-34 No. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 440' FNL and 440' FEL (NE NE) Unit A At top prod. interval reported below 440' FNL and 440' FEL (NE NE) Unit A At total depth 440' FNL and 440' FEL (NE NE) Unit A		9. API WELL NO. 30-039-26101	
14. Permit No. N/A		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; Nacimiento	
Date Issued N/A		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T30N-R03W	
15. DATE SPUDDED 12/6/99		12. COUNTY OR PARISH Rio Arriba	
16. DATE TD REACHED 12/12/99		13. STATE NM	
17. DATE COMP (Ready to Prod.) 01/15/00		18. ELEVATION (DF, RKB, RT, GR, ET) 7189'	
19. ELEV. CASINGHEAD 7190'		20. TOTAL DEPTH, MD & TVD 3920'	
21. PLUGBACK TD, MD & TVD 3802'		22. IF MULTIPLE COM., HOW MANY* 23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 2696'-2714' Cabresto Canyon; Nacimiento Ext.		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL / GR / Delta2 / DNL		27. WAS WELL CORED N.A.	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	207.46	12-1/4"	cmt 130 sxs Type 3 cmt	
				circ 42 sxs to surface	
5-1/2"	15.5	3874.6	7-7/8"	cmt 825 sxs cmt	
				circ 82 sxs to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N.A.					2-3/8"	2569'	
31. PERFORATION RECORD (Interval, size, and number) 2696'-2714' 2 JSPF (36 holes) 2562'-2582' 2 JSPF (36 holes)					32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 2696'-2714' 2562'-2580' AMOUNT AND KIND OF MATERIAL USED acidize 2000 gal 7-1/2%		

33. PRODUCTION							
DATE FIRST PRODUCTION 3/10/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 1/15/00	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 779	WATER - BBL 24	GAS-OIL RATIO N.A.
FLOW TBG PRESS 235	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 779	WATER - BBL 24	OIL GRAVITY - API (CORR.) N.A.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY M. Davis		
35. LIST OF ATTACHMENTS N/A							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Gay Davis		Office Manager		DATE 5/2/200			

*(See Instructions and Spaces for Additional Data on Reverse Side)