

District I
PO Box 1986, Hobbs, NM 88241-1986
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26102	5. Pool Name Cabresto Canyon; Tertiary	6. Pool Code 97037
7. Property Code 00024235	8. Property Name Jicarilla 30-03-35	9. Well Number No. 1

II. 10. Surface Location

U/I or lot no. P	Section 35	Township 30N	Range 03W	Lot Idn N/A	Feet From the 877'	North/South Line South	Feet From the 723'	East/West Line East	County Rio Arriba
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11. Bottom Hole Location

U/I or lot no. P	Section 35	Township 30N	Range 03W	Lot Idn N/A	Feet From the 877'	North/South Line South	Feet From the 723'	East/West Line East	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 12/15/00	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD 2827834	21. O/G Gas	22. POD ULSTR Location and Description P-35-30N-03W

IV. Produced Water

23. POD 2827835	24. POD ULSTR Location and Description P-35-30N-03W
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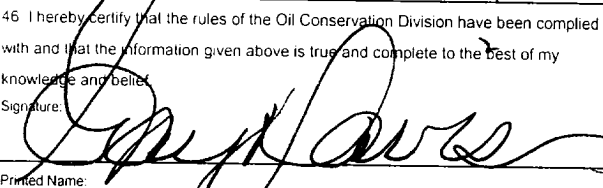
V. Well Completion Data

25. Spud Date 10/4/00	26. Ready Date 12/13/00	27. TD 4000'	28. PBTD 3955'	29. Perforations 1292'-3056'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 235'	33. Sacks Cement Cmt with 120 sxs cmt, circ 16 sxs to pit 110	
7-7/8"	5-1/2"	4001'	Cmt with 775 sxs 50/50 Poz, circ 0 sxs to pit	
	2-3/8"	2047'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 12/15/00	36. Test Date 12/11/00	37. Test Length 24	38. Tbg. Pressure 55	39. Csg. Pressure 0
40. Choke Size 1 1/2"	41. Oil 0	42. Water 48	43. Gas 420	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed Name: Gay Davis

Title: Office Manager

Date: 12/18/00 Phone: (970) 382-9100

OIL CONSERVATION DIVISION

Approved By: 

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: JAN 18 2001

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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