

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐		7. UNIT AGREEMENT NAME N/A					
2. NAME OF OPERATOR Mallon Oil Company		8. FARM OR LEASE NAME, WELL NO. Jicarilla 30-03-35 No. 1					
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		9. API WELL NO. 30-039-26102					
4. LOCATION OF WELL At surface 877' FSL and 723' FEL (SE/SE) Unit P At top prod. interval reported below 877' FSL and 723' FEL (SE/SE) Unit P At total depth		10. FIELD AND POOL, OR WILDCAT East Blanca Pictured Cliffs 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T30N-R03W					
15. DATE SPUDED 10/4/00		16. DATE TD REACHED 10/13/00	17. DATE COMP (Ready to Prod.) 12/13/00	18. ELEVATION (DF, RKB, RT, GR, ET) 7336' GL - 7348' KB	19. ELEV. CASINGHEAD 7337'		
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUGBACK TD, MD & TVD 3955'		22. IF MULTIPLE COMPS, HOW MANY? 1	23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS N/A		
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 3724'-3729', 3735'-3752'					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN					27. WAS WELL CORED N/A		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24 lb	235'	12-1/4"	Cmt with 130 sxs cmt, circ 16 sxs to pit 110			
5-1/2"	15.5 lb and 17 lb	4001'	7-7/8"	Cmt with 775 sxs 50/50 Poz, circ 0 sxs to pit TOC at 495			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
N/A					SIZE DEPTH SET (MD) PACKER SET (MD)		
					2-3/8" 2047' 1261'		
31. PERFORATION RECORD (Interval, size, and number) 3724'-3729', 3735'-3752', 4 JSPF, 88 holes				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3724'-3752' AMOUNT AND KIND OF MATERIAL USED Acidize with 1750 gals 7-1/2% acid. Frac with 180,547 lbs 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A		WELL STAT (Producing or Shut In) Shut-In			
DATE OF TEST 10/29/00	HOURS TESTED 14	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 51	WATER - BBL 42	GAS-OIL RATIO 0
FLOW TBG PRESS 10 psi	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL - BBL 0	GAS - MCF 51	WATER - BBL 42	OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS Sold (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY Raymond Key			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Gay Davis		Office Manager		DATE 12/18/00			

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
Jicarilla 30-03-35 No. 1				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
				TRUE VERT DEPTH
				1671'
				2160'
				3218'
				3497'
				3628'
				3717'
				3831'