

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26103	5. Pool Name Cabresto Canyon; Tertiary	6. Pool Code 97037
7. Property Code 00024249	8. Property Name Jicarilla 30-03-36	9. Well Number No. 1

II. 10. Surface Location

UL or lot no. D	Section 36	Township 30N	Range 03W	Lot Idn. N/A	Feet From the 673'	North/South Line North	Feet From the 580'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no. D	Section 36	Township 30N	Range 03W	Lot Idn. N/A	Feet From the 673'	North/South Line North	Feet From the 580'	East/West Line West	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 11/21/00	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD 2827316	21. O/G Gas	22. POD ULSTR Location and Description D-36-30N-03W

IV. Produced Water

23. POD 2827317	24. POD ULSTR Location and Description D-36-30N-03W
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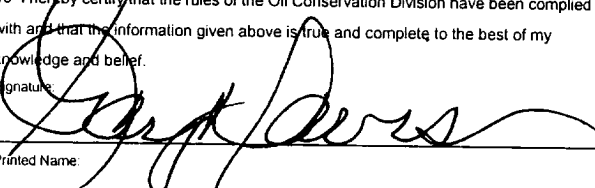
V. Well Completion Data

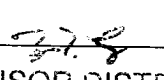
25. Spud Date 9/23/00	26. Ready Date 11/09/00	27. TD 3970'	28. PBTD 3924'	29. Perforations 1120'-2633'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 254'	33. Sacks Cement Cmt with 145 sxs Class H cmt, circ 38 sxs to pit	
7-7/8"	5-1/2"	3970'	Cmt with 900 sxs 50/50 cmt, circ 46 bbls to surface	
	2-3/8"	2498'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 11/21/00	36. Test Date 11/18/00	37. Test Length 24 hours	38. Tbg. Pressure 100	39. Csg. Pressure 0
40. Choke Size 1/2"	41. Oil 0	42. Water 48	43. Gas 645	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: Gay Davis
Title: Office Manager
Date: 11/30/00
Phone: (970) 382-9100

OIL CONSERVATION DIVISION	
Approved By: 	Title: SUPERVISOR DISTRICT #3
Approval Date: DEC - 7 2000	

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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CONFIDENTIAL