

BUREAU OF LAND MANAGEMENT

(See other side on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. MDA 70198-0013	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		9. FARM OR LEASE NAME, WELL NO. Jicarilla 30-03-35 No. 3	
4. LOCATION OF WELL At surface 469' FNL and 2159' FEL (NW/NE), Unit B At top prod. interval reported below 469' FNL and 2159' FEL (NW/NE), Unit B At total depth		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; Tertiary	
14. PERMIT NO. N/A DATE ISSUED N/A		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 4/12/00		13. STATE NM	
16. DATE TD REACHED 4/19/00		18. ELEVATION (DF, RKB, RT, GR, ET) 7325' GL - 7337' KB	
17. DATE COMP (Ready to Prod.) 8/18/00		19. ELEV. CASINGHEAD 7326'	
20. TOTAL DEPTH, MD & TVD 4040'		21. PLUGBACK TD, MD & TVD 3901'	
22. IF MULTIPLE COMPS, HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS N/A	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1330'-1352', 1359'-1368', 1642'-1650', 1670'-1678', 1798'-1806', 1828'-1836', 2433'-2437', 2526'-2532', 2538'-2540', 2545'-2547'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE
8-5/8"	23 lb	238'	12-1/4"
5-1/2"	15.5 lb & 17.0 lb	4036'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE N/A	TOP (MD)	BOTTOM (MD)	SIZE 2-3/8"
SACKS CEMENT		SCREEN (MD)	DEPTH SET (MD) 3689'
PACER SET (MD) 1232'		31. PERFORATION RECORD (Interval, size, and number) 1330'-1352', 1359'-1368', 1642'-1650', 1670'-1678', 1798'-1806', 1828'-1836', 2433'-2437', 2526'-2532', 2538'-2540', 2545'-2547' 4 JSPF, 304 holes	
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1330'-1836' - 2433'-2547'		AMOUNT AND KIND OF MATERIAL USED Acidize with 6,500 gals 7-1/2% acid. Frac with 101,689 lbs of sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 8/23/00	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STAT (Producing or Shut In) Producing
DATE OF TEST 8/14/00	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD OIL - BBL 0 GAS - MCF 1029
FLOW TBG PRESS 290	CASING PRESSURE 0	CALCULATED 24-HOUR RATE OIL - BBL 0 GAS - MCF 1029	WATER - BBL 96 OIL GRAVITY - API (CORR.) N/A
34. DISPOSITION OF GAS Sold		TEST WITNESSED BY R. Key	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Gay Davis		Office Manager	
DATE: 8/23/00		DATE: 8/23/00	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.

ACCEPTED FOR RECORD
(s) Brian W. Davis
SEP 28 2000