

District I
PO Box, 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO 81302 (970) 382-9100		2. OGRID Number 013925
		3. Reason for Filing Code NW
4. API Number 30-039-26114	5. Pool Name East Blanco; Pictured Cliffs	6. Pool Code 72400
7. Property Code 0024235	8. Property Name Jicarilla 30-03-35	9. Well Number 3

II. 10. Surface Location

UL or lot no. B	Section 35	Township 30N	Range 03W	Lot Idn. N/A	Feet From the 459'	North/South Line North	Feet From the 2159'	East/West Line East	County Rio Arriba
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11. Bottom Hole Location

UL or lot no. B	Section 35	Township 30N	Range 03W	Lot Idn. N/A	Feet From the 459'	North/South Line North	Feet From the 2159'	East/West Line East	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 08/23/00	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Field Services P.O. Box 2511 Houston, TX 77252-25121	20. POD 2827077	21. O/G	22. POD ULSTR Location and Description B-35-30N-03W

IV. Produced Water

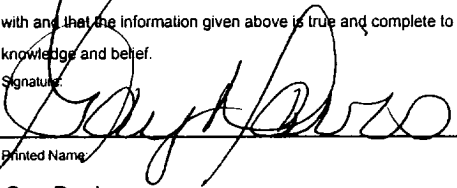
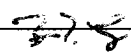
23. POD 2827078	24. POD ULSTR Location and Description B-35-30N-03W
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V. Well Completion Data

25. Spud Date 4/12/00	26. Ready Date 08/18/00	27. TD 4040'	28. PBTD 3901'	29. Perforations 3738'-3776'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 238'	33. Sacks Cement Cmt 140 sxs Type 3, circ 32 sxs to pit	
7-7/8"	5-1/2"	4036'	Cmt 850 sxs 50/50 Poz, circ 0 sxs of cement	
	2-3/8"	3689'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 08/23/00	36. Test Date 07/20/00	37. Test Length 24 hrs	38. Tbg. Pressure 185	39. Csg Pressure 0
40. Choke Size 3/8"	41. Oil 0	42. Water 72	43. Gas 626	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Gay Davis Title: Office Manager Date: 08/23/00 Phone: (970) 382-9100	OIL CONSERVATION DIVISION Approved By:  Title: SUPERVISOR DISTRICT #3 Approval Date: NOV 14 2000
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47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date

CONFIDENTIAL