Form 3160-3 (July 1992)

FORM APPROVED (Other instructions on

OMB NO. 1004-0136

UNITED	SIAIES
DEPARTMENT OF	F THE INTERIOR

Expires February 28, 1995

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*See Instructions On Reverse Side	0	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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Multi-Point Surface Use and Operation Plan

Attached to Form 3160-3

Mallon Oil Company

Jicarilla 30-3-33 #4

1851' FSL and 838' FWL, (NW/SW) Unit L

Sec. 33, T30N-R3W

Rio Arriba County, New Mexico

LEASE NUMBER: MDA 701-98-0013

1. Existing roads:

- A. The well site and elevation plat for the proposed well is shown in Exhibit A. It was staked by Daggett Enterprises, Inc., Farmington, NM.
- B. All roads to the location are shown in Exhibit B. The existing roads are illustrated in pink and are adequate for travel during drilling and production operations. Upgrading of the road prior to drilling will be done where necessary as determined during the onsite inspection.
- C. Directions to location: From Bloomfield, New Mexico, travel east on Highway 64 for approximately 53 miles. Turn right and travel approximately 0.1 miles. Turn right and travel approximately 1 mile. Turn left and travel approximately 0.2 miles. Turn right to location.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. Proposed access road:

Exhibit B shows the new access road to be constructed and is illustrated in yellow. The road will be constructed as follows:

- A. The maximum width of the running surface will be 15'. The road will be crowned and ditched. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, gates, or fence cuts are necessary.
- E. A low water crossing will be utilized to cross natural drainages.
- F. Surfacing material will consist of native soil. Any additional materials that are required will be purchased from the dirt contractor.
- G. The proposed access road as shown in Exhibit B has been center line flagged by Daggett Enterprises, Inc., Farmington, NM.

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MALLON OIL COMPANY FAX NO. 9703827650 P. 03 FEB-18-99 THU 07:23 AM 19703827650 FEB-16-1999 10:51 FROM DAGGETT ENTERPRISES INC. P,02 Energy, Minerals & Heteral Reservant Department P.O. Bur 1984, Habba, M.M. 20241-1980 Revised February 21, 1994 Instructions on back Submit to Appropriate Restrict Office State Lases - 4 Copier Fee Lease - 3 Copier Defender in Arbeits, M.M. 1882.1—177.19 OIL CONSERVATION DIVISION DESCRIPT IX. 1900 Big. Asias, M.M. 47410 P.O. Box 2058 Santa Fe, NM 87504-2088 M AMENDED REPORT PATTECT OF STREET, Street, Pr. Mr. STRON-BOOK WELL LOCATION AND ACREAGE DEDICATION PLAT Post Cade 30-039-26116 Bast Blanco; Pictured Cliffs 72400 'Tel Tember * Property Code "Products Home JICARULA 39-3-33 7420 Tourster Heat - Elegation 7075 013925 MALLON OIL COMPANY 30 Surface Location Foot from the | North/South line Frank Sprange Class Hatt/Vest 1946 Township. Let Ma IL or lot me Section RIO ARRIBA 30~N SOUTH WEST 3-W 33 14 Hottom Hole Location If Different From Surface UL ar lat me. * Generalidation Code | *Order No. Designated Jewes | D John or Belli 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION PARO ON 17 OPERATOR CERTIFICATION I havely verify that the information excluded herein in they and complete to the last of my improving met being Church-Sourano Christy Serrano Production Secretary 2-17-99

M SURVEYOR CERTIFICATION

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FD. MARKED STONE

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