

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL ☐ GAS ☐ WELL ☐ WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013	
b. TYPE OF COMPLETION NEW ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302		8. FARM OR LEASE NAME, WELL NO. Jicarilla 30-03-34 No. 3	
4. LOCATION OF WELL At surface 775' NFL and 867' FWL (NW/NW) Unit 3 At top prod. interval reported below 775' NFL and 867' FWL (NW/NW) Unit 3 At total depth		9. API WELL NO. 30-039-26117	
15. DATE SPUDDED 2/2/00		16. DATE TD REACHED 2/8/00	
17. DATE COMP (Ready to Prod.) 7/2/00		18. ELEVATION (DF, RKB, RT, GR, ET) GL 7124' - KB 7136'	
19. ELEV. CASINGHEAD 7125'		20. TOTAL DEPTH, MD & TVD 3870'	
21. PLUGBACK TD, MD & TVD 3791'		22. IF MULTIPLE COM., HOW MANY* 4 DHC	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS N/A		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1511'-1529', 1554'-1565', 1576'-1592', 1600'-1618' Cabresto Canyon; San Jose Ext.	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED N/A		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE 8-5/8"		WEIGHT LB/FT 24	
DEPTH SET (MD) 256'		HOLE SIZE 12-1/4"	
TOP OF CEMENT, CEMENTING RECORD Cmt with 140 sxs Type 3 cmt		AMOUNT PULLED	
5-1/2"		15.50 & 17.0	
3848'		7-7/8"	
cmt with 825 sxs 50/50 POZ		cmt with 82 sxs to pit	
29. LINER RECORD		30. TUBING RECORD	
SIZE N/A		TOP (MD) BOTTOM (MD)	
SACKS CEMENT SCREEN (MD)		SIZE 2-3/8"	
DEPTH SET (MD) 3550'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size, and number) 1511'-1529', 1554'-1565', 1576'-1592', 1600'-1618', 4 JSPF Cabresto Canyon; San Jose Ext.		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1511'-1618' AMOUNT AND KIND OF MATERIAL USED Acidize with 3000 gals 7-1/2% HCL Frac with 30,860 lbs 12/20 Sand and 2,820 Flex Sand	
33. PRODUCTION DATE FIRST PRODUCTION 7/3/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STAT (Producing or Shut In) Producing		DATE OF TEST 6/23/00	
HOURS TESTED 24		CHOKE SIZE 1/2"	
PROD'N FOR TEST PERIOD OIL - BBL 0		GAS - MCF 680	
WATER - BBL 12		GAS-OIL RATIO 0	
FLOW TBG PRESS 95		CASING PRESSURE 0	
CALCULATED 24-HOUR RATE OIL - BBL 0		GAS - MCF 680	
WATER - BBL 12		OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS Sold		TEST WITNESSED BY R. Key	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Gay Davis		Office Manager DATE 7/6/00	

* (See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					GEOLOGIC MARKERS		
					Jicarilla 30-03-34 No. 3		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TO	
						MEAS. DEPTH	
					San Jose	1506	
					Nacimiento	2002	
					Ojo Alamo	3075	
					Kirland	3343	
					Fruitland	3494	
					Pictuted Cliffs	3594	
					Lewis	3702	