

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

99 JUL -7 PM 1:27

070 FARMINGTON, NM

1. Type of Well  
GAS

Lease Number  
NM-012573  
If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 30-6 Unit  
Well Name & Number  
San Juan 30-6 U #71E  
API Well No.  
30-039-26120  
Field and Pool  
Basin Dakota  
County and State  
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

1590' FSL, 975' FWL, Sec.13, T-30-N, R-7-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

7-1-99 Drill to intermediate TD @ 3510'. Circ hole clean. TOOH. TIH, ran logs. TOOH.  
7-2-99 TIH w/84 jts 7" 20# J-55 ST&C csg, set @ 3502'. Pump 20 bbl wtr ahead. Cmt'd first stage w/145 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Cellophane, 7 pps Kolite (200 cu.ft.). Circ 4 bbl cmt to surface. Stage tool set @ 2790'. Cmt'd second stage w/400 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Cellophane, 7 pps Kolite (1164 cu.ft.). Circ 55 bbl cmt to surface. WOC. (J. Chavez, BLM on location). PT BOP& csg to 1500 psi/30 min, OK. Drilling ahead.  
7-4-99 Drill to TD @ 7743'. Circ hole clean. TOOH.  
7-5-99 TIH, ran logs. TOOH. TIH w/172 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7742'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmt'd w/379 sx Class "B" 50/50 poz w/2% gel, 5 pps Kolite, 0.25 pps Flocele, 0.5% fluid loss, 0.2% defoamer (599 cu.ft.). Displace w/123 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/6/99  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

JUL 21 1999  
FARMINGTON FIELD OFFICE  
BY [Signature]