

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079382

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #129

9. API WELL NO.

30-039-26124

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T-30-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR ☐

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 880'FSL, 940'FEL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

7-14-99

16. DATE T.D. REACHED

7-22-99

17. DATE COMPL. (Ready to prod.)

10-14-99

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6269 GR, 6281 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7841

21. PLUG BACK T.D., MD & TVD

7805

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7841

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7567-7763' Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT, CNL, CDL, CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	236	12 1/4	271 cu.ft.	
7	20#	3521	8 3/4	1397 cu.ft.	
4 1/2	11.6# & 10.5#	7838	6 1/2	686 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7726	

31. PERFORATION RECORD (Interval, size and number)

7567-7574', 7603-7609', 7642-7653', 7669-7672',
7688-7693', 7723-7727', 7735-7739', 7758-7763'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7567-7763	105,000 gal slk wtr. 5,000# 40/70 sd, 35,000# 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

10-14-99

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW, TUBING PRESS.

SI 1700

CASING PRESSURE

SI 2625

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 10-22-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
OCT 29 1999

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2283'	2393'	White, cr-gr ss.
Kirtland	2393'	2946'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2946'	3192'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3192'	3370'	Gray, fine grn, tight ss.
Lewis	3370'	3854'	Shale w/siltstone stringers
Huerfanto Bentonite*	3854'	3818'	White, waxy chalky bentonite
Chacra	3818'	4747'	Gry fn grn silty, glauconitic sd stone w/dk gry shale
Cliff House	4747'	5063'	ss. Gry, fine-grn, dense sil ss.
Menefee	5063'	5460'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5460'	5742'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5742'	6438'	Dark gry carb sh.
Gallup	6438'	7372'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7372'	7427'	Highly calc gry sh w/thin lmst.
Graneros	7427'	7497'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7497'	7841'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2283'	
Kirtland	2393'	
Fruitland	2946'	
Pic.Cliffs	3192'	
Lewis	3370'	
Huerfanto Bent.	3854'	
Chacra	3818'	
Cliff House	4747'	
Menefee	5063'	
Pt.Lookout	5460'	
Mancos	5742'	
Gallup	6438'	
Greenhorn	7372'	
Graneros	7427'	
Dakota	7497'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)