UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMI	IT TO DRILL, DEEPEN, OR PLUG BACK
1a.	Type of Work	5. Lease Number
	DRILL	SF-079074 Pinit Reporting Number
1b.	Type of Well GAS	MAR 1 5 1999 6 Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Con	mpany DEG 8 San Juan 30-6 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 8 (505) 326-9700	8. Farm or Lease Name San Juan 30-6 Unit 9. Well Number 144
4.	Location of Well 865'FSL, 815'FWL, Latitude 36° 46.7, Longitude 10	10. Field, Pool, Wildcat A JAR Blance Pictured Cliffs 11. Sec., Twn, Rge, Mer. (NMPM) Sec.27, T-30-N, R-7-W API# 30-039-26/32
14.	Distance in Miles from Nearest Town 3 miles from Navajo City	12. County 13. State Rio Arriba NM
15.	Distance from Proposed Location to Neares	est Property or Lease Line
16.	815' Acres in Lease	17. Acres Assigned to Well
18.		est Well, Drig, Compl, or Applied for on this Lease
19.	Proposed Depth 4050' This action is subject to procedural review pursuant to 4	ant to 43 CFR 3165.3 20. Rotary or Cable Tools
21.	Elevations (DF, FT, GR, Etc.) 6907' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Authorized by: Regulatory/Complian	nce Administrator Date
PERM	IIT NO.	APPROVAL DATE MAR 1 1 1933
APPR	OVED BY Chip Hanadan T	TITLE acting Team Lead DATE 3/11/99

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Aio Brazos Ad., Aztec, NM 87410

865

5276.04

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-10 Revised February 21, 199 Instructions on bac

Submit to Appropriate District Offic

State Lease - 4 Copie Fee Lease - 3 Copie

AMENDED REPORT

PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 'Pool Code 12359 96199 30-039-26/32 ánco"Pictured Cliffs *Property Code Property Name Well Number SAN JUAN 30-6 UNIT 144 7469 Elevation 'OGRID No. *Operator Name 14538 BURLINGTON RESOURCES OIL & GAS COMPANY 69071 ¹⁰ Surface Location North/South line County Feet from the UL or lot no. Section Township Range Feet from the East/West line RIO 815 WEST 865 SOUTH 27 30N 7W ARRIBA ¹¹Bottom Hole Location Different From Surface Ιf Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township ¹³ Joint or Infill ¹⁴ Consolidation Code ²⁵ Order No. 12 Dedicated Acres i 60 W/320NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 5282.641 I hereby centify that the information contained herein true and complete to the best of my knowledge and believes Signature Peggy Bradfield 5 1999 Printed Name. Regulatory Administrate Title m.42.3 2-11-94 NMSF-079074 00. 5280.00 Date 280 *SURVEYOR CERTIFICATIO I hereby certify that the well location shown on this was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 17, 1998 Date of Survey 815'

OPERATIONS PLAN

Well Name: San Juan 30-6 Unit #144

Location: 865'FSL, 815'FWL, Section 27, T-30-N, R-7-W

Rio Arriba County, New Mexico Latitude 36° 46.7, Longitude 107° 33.8

Formation: Blanco Pictured Cliffs

Elevation: 6907'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Total Depth	San Jose 2759' 2967' 3589' 3794' 4050'	2759' 2967' 3589' 3794'	aquifer gas gas gas

Logging Program: Open hole - GR-SP-IND-CNL-CDL-CAL

Coring Program: none

Mud Program:

<u>Interval</u>	Type	Weight	Vis.	Fluid Loss
0- 200 '	Spud		40-50	no control
200-3494′	LSND	8.4-9.0	40-60	no control

Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	Csg.Size	Wt.	<u>Grade</u>
8 3/4"	0 - 200'	7"	20.0#	
6 1/4"	0 - 3494'	4 ½"	10.5#	

Tubing Program: 2 3/8" 4.7# J-55 to TD

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 $\frac{1}{2}$ " production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Seven centralizers run every 3rd joint to the base of the Ojo Alamo @ 2967'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2967'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 4 2" 2000 psi screw on independent wellhead.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #144

