

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-079488-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION						8. FARM OR LEASE NAME, WELL NO. Garson 5	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401						9. API WELL NO. 30-039-26133	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 470' FNL, 1665' FEL At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Blanco MV	
14. PERMIT NO.						DATE ISSUED 59 OCT 18 PM 3:42 070 FARMINGTON, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T30N, R4W, N.M.P.M.
15. DATE SPUDDED 8/11/99		16. DATE T.D. REACHED 8/28/99		17. DATE COMPL. (Ready to prod.) 9/29/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7428' GR	
19. ELEV. CASINGHEAD 7428'		20. TOTAL DEPTH, MD & TVD 7007'		21. PLUG, BACK T.D., MD & TVD 6951'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5191'-6687' MV						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Log, HRI Log, Den.-Neu. Log, GR-CCL							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8	36	240	12 1/4 1105X	130 cu. ft., circ.			
7	20 & 23	4668	8 3/4 885X	1492 cu. ft., circ.			
4 1/2	10.5	4481-6997	6 1/4 2505X	318 cu. ft., circ.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6649	
31. PERFORATION RECORD (Interval, size and number) 0.34: 6556, 58, 59, 60, 63, 67, 69, 72, 74, 91, 92 95, 97, 98, 6600, 01, 02, 03, 04, 05, 21, 23, 25, 30, 32, 33, 43, 45, 65, 69, 71, 73, 84, 85, 87 (35 Holes) 1JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6556-6687 78,162 gals Slickwater 79,283# 20/40 Sand 5880-6500 67,590 gals Slickwater 69,287# 20/40 Sand OVER>			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9/29/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 10/15/99	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-697	CASING PRESSURE SI-827	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. Pitot Test --	WATER - BBL. -- 3132 mcf/d	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY Ernest Cordona	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____				TITLE Production Superintendent			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

10/15/99
OCT 20 1999

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			0.34: 5880, 82, 86, 89, 6031, 35, 93, 97, 6112, 13, 6200, 02, 75, 79, 6321, 23, 28, 30, 48, 50, 53, 56, 58, 59, 98, 6408, 10, 58, 60, 85, 87, 89, 91, 98, 6500 (35 Holes) 1JSPF	Ojo Alamo	3530	
				Kirtland	3900	
				Fruitland	4020	
				Pictured Cliffs	4195	
				Lewis	4450	
				Huerfanito Bent.	5168	
				Cliff House	6010	
				Menefee	6360	
				Point Lookout	6550	
			5191-5685			
			0.34: 5191, 93, 5204, 07, 11, 14, 62, 65, 69, 73, 5462, 65, 69, 74, 77, 85, 88, 91, 5531, 33, 36, 40, 92, 95, 99, 5602, 18, 23, 28, 43, 47, 81, 85 (33 Holes) 1JSPF			
			68,800 gals Delta 200 60 Q Foam			
			114,783# 20/40 Sand			