

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to convert a well to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830' FNL, 820' FWL, Sec. 31, T30N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

SF-079488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-4 Unit

8. Well Name and No.

San Juan 30-4 Unit 33A

9. API Well No.

30-039-26144

10. Field and Pool, or exploratory Area

Blanco MV/Basin DK

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Plans  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/21/99 Drilled to 8693' with air. Ran logs. Dakota zone showed to be wet. Plan to plug & abandon.

It is intended to run 5 1/2" 17# liner set at 6950'. Cement off open hole with 340 sks 50/50 poz, 2% gel 0.4% halad-9 and 0.2% scr-100. Pump 30 bbl water spacer and cement casing with 235 sks 50/50 poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.4% halad-9, 0.2% scr-100. Cement volume to circulate liner. Verbal approval received from Steve Mason (BLM) at 6 pm 7/21/99.

RECEIVED  
JUL 26 1999  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Monica Taylor*

Title Production Assistant

Date 7/22/99

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

JUL 23 1999

Conditions of approval, if any: