

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-079488-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Carson 6

9. API Well No.

30-039-26145

10. Field and Pool, or exploratory Area

Blanco MV

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

150' FSL, 835' FWL, Sec. 29, T30N, R4W, N.M.P.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Case</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/28/99 Drilled to 4675'. Ran 105 jts. 7" 23# J-55 casing 4661' set at 4674'. DV tool set at 3773'. Cemented 1st Stage with 150 sks 50/50 poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.4% Halad-9, 0.1% HR-5 and 0.2% CFR-3. (198 cu. ft.) Plug down 9:10 am 9/29/99. Open stage collar. Circ. 6 bbl slurry off DV tool. Cement 2nd Stage with 460 sks 65/35 poz, 6% gel, 10#/sk gilsonite, 1/2#/sk flocele and 1% CaCL2 followed by 100 sks class B, 2% CaCL2, 10#/sk gilsonite, 1/2#/sk flocele (1014 cu. ft.) Plug down 1:10 pm 9/29/99. Circ. 31 bbl slurry to surface. WOC. Tested casing to 1200 psi - OK.

OCT 22 1999

14. I hereby certify that the foregoing is true and correct

Signed

Mona Papp

Title

Production Assistant

Date

10/14/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

MOGD

FARMINGTON FIELD OFFICE
BY *[Signature]*