

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME 99 OCT 27 PM 1:45	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Carson 6	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-26145	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 150' FSL, 835' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T30N, R4W, N.M.P.M.	
14. PERMIT NO.		DATE ISSUED NOV - 1 1993	
15. DATE SPUDDED 9/18/99		16. DATE T.D. REACHED 10/3/99	
17. DATE COMPL. (Ready to prod.) 10/15/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7437' GL	
19. ELEV. CASINGHEAD 7437'		20. TOTAL DEPTH, MD & TVD 7000'	
21. PLUG, BACK T.D., MD & TVD 6999		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5164'-6833' MV		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Log, HRI Log, Den.-Neu. Log, GR-CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36	326	12 1/4
7	23	4674	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	4505	6999	343 cu. ft.
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
4 1/2	4505	6999	, circ.
31. PERFORATION RECORD (Interval, size and number) 0.34: 6532, 34, 38, 40, 65, 66, 67, 76, 77, 78, 79 80-88, 6616, 18, 52, 54, 70, 72, 74, 6729, 31, 41, 43, 6829, 31-33 (35 Holes) 1JSPF			
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6532-6833		69,680 gals Slickwater	
6080-6449		69,600# 20/40 Sand	
		52,200 gals Slickwater	
		50,600# 20/40 Sand OVER>	
33.* PRODUCTION			
DATE FIRST PRODUCTION 10/15/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 10/22/99		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.
FLOW. TUBING PRESS. SI-410	CASING PRESSURE SI-1117	GAS - MCF. Pitot Test --	WATER - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Ernest [Signature] 10/25/99	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Production Superintendent	
		DATE 10/25/99	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
		5165-5667	0.34: 6080, 82, 84, 98, 99, 6187, 88, 6200, 02, 56.	Ojo Alamo	3525	
			58, 66, 68, 92, 96, 6300, 01, 02, 03, 05, 06, 09, 10	Kirtland	3765	
			11, 14, 16, 18, 20, 22, 24, 6446, 47, 48, 49	Fruitland	4060	
			(34 Holes) 1JSPF	Pictured Cliffs	4184	
			0.34: 5165, 67, 74, 76, 81, 82, 88, 89, 95, 97, 5438	Lewis	4440	
			41, 45, 49, 61, 63, 69, 71, 5510, 12, 15, 18, 74, 78	Huerfanito Bent.	5140	
			82, 85, 5600, 02, 06, 25, 28, 47, 49, 65, 67	Cliff House	5995	
			(35 Holes) 1JSPF	Menefee	6330	
			78,100 gals 60 Q Foam	Point Lookout	6530	
			91,700# 20/40 Sand			