

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-039-26145	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 21185	⁸ Property Name Carson	⁹ Well Number 6

II. ¹⁰ Surface Location

UL or lot no. M	Section 29	Township 30N	Range 4W	Lot. Idn	Feet from the 150'	North/South Line South	Feet from the 835'	East/West line West	County Rio Arriba
--------------------	---------------	-----------------	-------------	----------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900	2824278	G	M-29-T030N-R004W
9018	GIANT INDUSTRIES 5764 U.S. HWY 64 FARMINGTON, NM 87401	2824278	O	M-29-T030N-R004W

IV. Produced Water

²³ POD 2824200	²⁴ POD ULSTR Location and Description DIST. 3
------------------------------	---

V. Well Completion Data

²⁵ Spud Date 9/18/99	²⁶ Ready Date 10/15/99	²⁷ TD 7000	²⁸ PBSD 6999	²⁹ Perforations 5164-6833	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 326	³⁴ Sacks Cement 177 cu. ft., circ.		
8 3/4	7	4674	1212 cu. ft., circ.		
6 1/4	4 1/2	4505-6999	343 cu. ft., circ.		
	2 3/8	6652			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 10/22/99	³⁸ Test Length 7 Day SI	³⁹ Tbg. Pressure SI-410	⁴⁰ Csg. Pressure SI-1117
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas Pitot Test --	⁴⁵ AOF -- 0 mcf/d	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Gary W. Brink

Title:
Production Superintendent

Date: 10/25/99

Phone: 505-325-6800

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

SUPERVISOR DISTRICT #3

NOV - 1 1999

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date