

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079488A
2. Name of Operator ENERGEN RESOURCES CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700' FSL, 415' FEL, Sec. 30, T30N, R4W, N.M.P.M.	8. Well Name and No. Carson 5A
	9. API Well No. 30-039-26146
	10. Field and Pool, or exploratory Area Blanco MV
	11. County or Parish, State Rio Arriba NM

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OCT - 4 1999  
OIL CON. DIV.  
DIST. 8

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Case</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/19/99 Drilled to 4740'. Ran 76 jts. 7" 23# J-55 LT&C casing 4688' set at 4703'. D.V. tool set at 3746'. Cemented 1st Stage with 175 sks 50/50 poz, 2% gel, 10#/sk gilsonite, 1/2#/sk flocele and 1% CaCL2. (235 cu. ft.) Plug down 3:15 am 9/20/99. Open DV tool and circulate 2 1/2 hours and circ. 10 BBL cement to surface. Cement 2nd Stage with 450 sks 65/35 poz, 6% gel, 10#/sk gilsonite, 1/2#/sk flocele and 2% CaCL2 followed by 100 sks Class B, 2% CaCL2, 10#/sk gilsonite, 1/2#/sk flocele (998 cu. ft.) Plug down 7:40 am 9/20/99. Circ. 39 BBL. Cement to surface. WOC. Test casing to 1200 psi - OK.

14. I hereby certify that the foregoing is true and correct  
Signed Moussa Taylor Title Production Assistant Date 9/23/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

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OCT 4 1999

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE  
BY: [Signature]