Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUDEAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-3135

Expires: March 31, 1943

Name of Operators Name of Opera	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or fegarity to a different reservoir. Islam *ADD** ICATION FOR PERMIT = "for such proposals Titude of CA, Agreement Despation	une 1990) DEPARTMEN	I OF THE INTERIOR	Expires: March 31, 1903
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Approved by Title Date CONDITION FOR RECORD	Approved by Title Date		Title <u>Production Assistant</u>	Date 9/23/99
	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any later frictions or in adulent statement.	•	Title	Date
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* See Instruction on Reverse Side NMOCD

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