Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

ENERGEN RESOURCES CORPORATION  9. API Well No.	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to addiffe@th reservior.3     Submit in triple.add	SUNDRY NOTICES AND REPORTS ON WELLS		
SUBMIT IN TRIPLICATE			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE  Tree of Walt			
Type of Well	USE AFFICATION (20)		7. If Unit or CA, Agreement Designation
Name of Operator Name of Name of Name Name of Name Name of Name of Name Name Name of Name Name Name of Name Name Name of Name Name Name Name of Name Name Name Name Name Name Name Name	SUBMIT	IN TRIPLICATE	
Name of Operator Name of Name of Name Name of Name Name of Name of Name Name Name of Name Name Name of Name Name Name of Name Name Name Name of Name Name Name Name Name Name Name Name	. Type of Well	Control of the second of the s	
Existing Contents of Operators Exercise RESOURCES CORPORATION  Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401  Lection of Worldows, Sec. T. R. M., or Survey Destription)  700' FSL, 415' FEL, Sec. 30, T30N, R4W, N.M.P.M.  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE DENOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Abandonment Notice of Intern  Recompletion  Non-Residen Featuring  Recompletion  Non-Residen Featuring  Water Shared Completed Operations (Clearly that all princess desirit, and give entrient dates, including entranged date of statistics are proposed work. If well in forest many define prevail and measured and true virtual depths for all material and zones personnel to this work. If well in forest many define prevail and measured and true virtual depths for all material and zones personnel to this work. If well in forest many define prevail and proposed work. If well in forest many define prevail and many desired with 255 sks 50/50 poz 22 gel. 5#/sk gillsonite, 1/4#/sk flocale, 0.4% halad-9, 0.1% HR-5, and 0.2% CFR-3. (355 cu. ft.). Plug down 5:45 am 9/23/99. Circ. 84 sks cement off top of hanger. WOC.  14. Ibereby certifying the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15 year and gorrect Signed  Chapter of the foregoing 15	Oil Y Gas	And the same of th	
Address and Telephone No.  2198 BloomFeld Highway, Farmington, NM 87401  700' FSL, 415' FEL, Sec. 30, T30N, R4W, N.M.P.M.  2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment  Notice of finem  Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  Final Abandonment Notice  County and and the vertical algorith for an analysis and address and give perturent dates. Including semanted date of facting any water State-Off  Concernion and Recompletion or Wall  Concernion of Recompletion or Wall  Concernion or Wall  Co	. Name of Operator		Car son
Licentine of Well (Foreign Sec. T. R. N. O. Survey Description)   10   Field and Pool, or exploratory Area Blanco MV   10   10   10   10   10   10   10   1	ENERGEN RESOURCES CORPORATION		9. API Well No.
Describe Proposes or Compilated Operations (Clarify than all permants details, and gave perturent date, inciditing estimated date of starting are proposed or Compilated Operations and meananted and in transcribed details, and gave perturent date, inciditing estimated date of starting are proposed or Compilated Operations (Clarify than 15 jts. 4 1/2 10.5# J-55 ST&C casing 2468' set at 7019'. Top of liner hanger at 4551'. Cemented with 265 sks 50/50 poz 22 gg l, 5#/sk gilsonite, 1/4#/sk flocele, 0.4% halad-9, 0.1% HR-5, and 0.2% CFR-3. (355 cu. ft.). Plug down 5:45 am 9/23/99. Circ. 84 sks cement off top of Approved by Conditions of approval, if any:    Describe Proposed or Regional Is you and correct Signed.   Described by the foregoing it you and	. Address and Telephone No.		
700' FSL, 415' FEL, Sec. 30, T30N, R4W, N.H.P.H.    CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF MOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Recompletion  Recompletion  Recompletion  Paging Back Casing Repair  Casing Repair  Abandonment Recompletion  Non-Routine Freturing Conversion to Injection Dispose Water (None Report Conversion to Injection Dispose Water (None Report Notice Altering Casing Casing Repair  Proposed or Completed Operations (Clearly rate all permissin details, and give persistent dates, including estimated date of starting any requirement of the work.)  9/22/99 Drilled to 7027' 815.4 1/2 10.5# J-55 ST816 casing 2468' set at 7019'. Top of liner hanger at 4551'. Cemented with 265 sks 50/50 poz 2% gel. 5#/sk gilsonite, 1/4#/sk flocele, 0.4% halad-9. 0.1% HR-5, and 0.2% CFR-3. (355 cu. ft.). Plug down 5:45 am 9/23/99. Circ. 84 sks cement off top of hanger. WOC.  14. I hereby certify page the foregoing is pute and correct Signed Manual August Trate Production Assistant Date 9/30/99  This space for Federal or State office use) Approved by Conditions of approval, if any:  Tale  **Constitution of approval, if any:**  **Constit		ULI - 0 40-	Branco MV
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF MOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  New Construction  New Casing Plans  N	700 FSL, 415 FEL, Sec. 30, 130N,	C true	11. County or Parish, State
TYPE OF SUBMISSION    Notice of Intent			Rio Arriba NM
TYPE OF SUBMISSION    Notice of Intent	OUTOK ADDDODDIATE BOY(o	TO INDICATE NATURE BENOTICE REPORT	
Notice of Intent    Notice of Intent   Abandonment   Change of Plans   New Construction	CHECK APPROPRIATE BOX(S	) TO INDICATE NATIONE OF AGINGE, HELON	, on one control
Recomplation   New Construction   New Construction   Non-Routine Fracturing   Water Shart-Off   Casing Repair   Water Shart-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shart-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shart-Off   Conversion to Injection   Dispose Water   Non-Routine Recomplation on Wall   Non-Routine Recomplation on Wall   Non-Routine Recomplation on Wall   Conversion to Injection   Dispose Water   Non-Routine Recomplation on Wall   Non-Routine Recomplation on Wall   Non-Routine Recomplation on Wall   Non-Routine Recomplation   Dispose Water   Non-Routine Recomplation   Non-Routine Recomplation   Non-Routine Fracturing   Water Shart-Off   Conversion to Injection   Dispose Water   Non-Routine Recomplation   Water Shart-Off   Conversion to Injection   Non-Routine Fracturing   Water Shart-Off   Non-Routine Fracturing   Water Shart-Off   Conversion to Injection   Non-Routine Fracturing   Water Shart-Off   Non-Routine Fracturing   Water Shart-Off   Non-Routine Fracturing   Water Shart-Off   Non-Routine Fracturing   Non-Routine Fracturing   Water Shart-Off   Non-Routine Fracturing   Non-Routine Fracturi	TYPE OF SUBMISSION	TYPE OF ACTION	·
Subsequent Report	Notice of Intent	Abandonment	Change of Plans
Casing Repair  Altering Casing Other  Case  Case  Conversion to Injection Dispose Water (Note: Report reads of multiple completion on Well Completed Operations (Clearly state all pertinent details: and gave pertinent dates, including estimated date of starting any proposed work. If well it directionally drilled give substurface locations and measured and true vertical depths for all instructs and zones pertinent to this work.)*  9/22/99 Drilled to 7027'. Ran 55 jts. 4 1/2 10.5# J-55 ST&C casing 2468' set at 7019'. Top of liner hanger at 4551'. Cemented with 265 sks 50/50 poz 2½ gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.4% halad-9, 0.1% HR-5, and 0.2% CFR-3. (355 cu. ft.). Plug down 5:45 am 9/23/99. Circ. 84 sks cement off top of hanger. WOC.  14. 1 hereby certify by the foregoing is late and correct Signed Multiple Approved by Title  Production Assistant  Date 9/30/99  Title  Conversion to Injection Conversion to Injection Dispose Water (Note: Report read of multiple completion on Well Conversion to Injection Title  Casing Repair Altering Casing Conversion to Injection Dispose Water (Note: Report read of multiple completion on Well Conversion to Injection Title Production Assistant  Date 9/30/99  Title  Conditions of approval, if any:  Conditions of approval, if any:		Recompletion	New Construction
Final Ahandonment Notice   Altering Casing   Conversion to Injection   Dispose Water   Case   Dispose Water   Case   Dispose Water   Completion or Recompletion on Wall Completion or Recompletion of Multiple completion or Recompletion or Recompletion or Wall Completion or Recompletion Report shall be form.)    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and interest and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*    Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*   Production Association and measured and time vertical depths for all materies and zones pertinent to this work.)*   Productio	X Subsequent Report	Plugging Back	Non-Routine Fracturing
Describe Proposed or Completed Operations (Clearly state all pertunent details, and gave pertunent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface foreigned and incorrect and true vertical depths for all markets and zones pertunent to this work.)*  9/22/99 Drilled to 7027'. Ran 55 jts. 4 1/2 10.5# J-55 ST&C casing 2468' set at 7019'. Top of liner hanger at 4551'. Cemented with 265 sks 50/50 poz 2* gel. 5#/sk gilsonite, 1/4#/sk flocele, 0.4% halad-9, 0.1% HR-5, and 0.2% CFR-3. (355 cu. ft.). Plug down 5:45 am 9/23/99. Circ. 84 sks cement off top of hanger. WOC.  14. I hereby certify that the foregoing is take and correct Signed Titule Production Assistant Date 9/30/99  (This space for Federal or State office use)  Approved by		Casing Repair	Water Shut-Off
Consider Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  9/22/99 Drilled to 7027'. Ran 55 jts. 4 1/2 10.5# J-55 ST&C casing 2468' set at 7019'. Top of liner hanger at 4551'. Cemented with 265 sks 50/50 poz 2½ gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.4½ halad-9, 0.1½ HR-5, and 0.2½ CFR-3. (355 cu. ft.). Plug down 5:45 am 9/23/99. Circ. 84 sks cement off top of hanger. WOC.  14. Thereby certify that the foregoing is take and correct Signed Minutes Jayahn Title Production Assistant Date 9/30/99  (This space for Federal or State office use)  Approved by	Final Abandonment Notice	Altering Casing	Conversion to Injection
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Signed	hanger at 4551'. Cemented with 265 $0.1\%$ HR-5, and $0.2\%$ CFR-3. (355 cu.	sks 50/50 poz 2% gel, 5#/sk gilsonite, 1/4	#/sk flocele, 0.4% halad-9,
	(This space for Federal or State office use)  Approved by		
Title 18 U.S.C. Service 1001, makes it a crime for any person knowingly and willfully to make to any denartment of agency of the United States and lake. Activitious of Reddulent Statement.			
	THE 10 HOLD CO. C	be knowingly and willfully to make to any department or agency of the U	nited States and lake. Aditious of raddulent statement: