

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-079488-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Carson 5A

9. API WELL NO.

30-039-26146

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 30, T30N, R4W, N.M.P.M.

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL ☐
WELLGAS ☒
WELLDRY ☐

Other

b. TYPE OF COMPLETION:

NEW ☒
WELLWORK ☐
OVERDEEP- ☐
ENPLUG ☐
BACKDIFF. ☐
RESUR

Other

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

700' FSL, 415' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

9/13/99

16. DATE T.D. REACHED

9/22/99

17. DATE COMPL. (Ready to prod.)

10/10/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7504' GR

19. ELEV. CASINGHEAD

7504'

20. TOTAL DEPTH, MD & TVD

7019'

21. PLUG, BACK T.D., MD & TVD

6975'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6244'-6820' MV

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	330	12 1/4	165 cu. ft., circ.	
7	23	4703	8 3/4	1233 cu. ft., circ.	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	4551	7019	355 cu. ft.	,circ.	2 3/8	6809	

31. PERFORATION RECORD (Interval, size and number)

0.34: 6601, 03, 05, 07, 28, 30, 32, 39, 40, 41,
44, 45, 46, 48, 50, 51, 52, 77, 78, 82, 84, 6718,
20, 40, 42, 48, 50, 97, 99, 6808, 10, 18, 20
(33 Holes) 1JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6601-6820	70,700 gals Slickwater
	70,700# 20/40 Sand
6244-6508	74,600 gals Slickwater
	69,300# 20/40 Sand OVER>

33.* PRODUCTION

DATE FIRST PRODUCTION

10/10/99

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

Shut In

DATE OF TEST

10/18/99

HOURS TESTED

7 Day SI

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL - BBL

GAS - MCF

WATER - BBL

GAS - OIL RATIO

FLOW. TUBING PRESS.

SI-585

CASING PRESSURE

SI-1132

CALCULATED
24-HOUR RATE

OIL - BBL

GAS - MCF

WATER - BBL

OIL GRAVITY - API (CORR.)

Pitot Test --

-- 1756 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Perry Kirk

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE OCT 22 1999 10/19/99

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			0.34: 6244, 46, 6312, 14, 21, 23, 55, 56, 57, 64, 65, 66, 67, 68, 69, 70, 71, 75, 77, 6487, 89, 92, 93, 94, 96, 98, 6500, 02, 04, 05, 06, 07, 08 (33 Holes) 1JSPF	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfano Bent. Cliff House Menefee Point Lookout	3580 3815 4130 4250 4507 5210 6058 6386 6590	