Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
FORM APPROVED OMB NO. 1004-0135
Expires: November 30, 200

Water Shut-Off

Well Integrity

Expires:	November	٥,

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I	ease	Se	rial	Nο	/		

Production (Start/Resume)

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

		J. Ecase Schair 140.	
SUNDRY NOTICES A	ND REPORTS ON WELLS	SF-079488A	
	roposals to drill or to re-enter an	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - O	ther instructions on reverse stide	7. If Unit or CA/Agree	ement, Name and/or
1. Type of Well Oil Well X Gas Well Other	DIST. 3	8. Well Name and No. Carson	5A
2. Name of Operator ENERGEN RESOURCES CORPORATION		9. API Well No.	
3a. Address	3b. Phone No. (include area code)	30-039-26146	
2198 Bloomfield Highway, Farmington,	NM 87401	10. Field and Pool, or	Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De		Blanco MV	
700' FSL, 415' FEL, Sec. 30, T30N, R4	₩. N.M.P.M.		
700 100, 120 122, 000, 00, 1000, 000,		11. County or Parish, State	
		Rio Arriba	NM
12. CHECK APPROPRIATE I	BOX(ES) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION	N	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Fracture Treat

New Construction

Plug and Abandon

Plug Back

9/11/01 MIRU, ND wellhead, NU BOP. TOH laying down 221 jts 2-3/8" tubing.

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

- 9/12/01 RIH and set 4-1/2" RBP at 4650'. Ran GR/CCL across PC zone. Test casing to 3500 psi. RDMO.
- 9/13/01 Perforate Pictured Cliffs from 4252'-4505' total 36 holes.
- 9/14/01 Acidize PC with 1000 gals 15% HCL acid. Frac with 126,557# 20/40 sand. 36,600 gals 70 Q 30# linear foam and 1,120,000 SCF N2.
- 9/15-19/01 Flowing back frac on 1/4" choke.

Notice of Intent

Subsequent Report

Final Abandonment Notice

- 9/24/01 MIRU. ND frac valve, NU BOP. TIH with RBP retrieving tool.
- 9/25/01 Clean out sand from 4561' to RBP at 4650'. POOH with RBP.
- 9/26/01 TIH with 2-3/8" 4.7# J-55 production tubing, land at 6792', seating nipple at 6759'. ND BOP, NU wellhead. RDMO.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Don Graham	Title Production Superint	endearcepten FCR GCORD
Ilm Araham	Date 10/4/01	
THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	NOV n 7 2001
Approved by	Title	FAMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice d certify that the applicant holds legal or equitable title to those rights i which would entitle the applicant to conduct operations thereon.	oes not warrant or n the subject lease	