

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

JUL - 1 1999

OIL CON. DIV.  
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 860' FSL & 1375' FWL  
Section 13, T30N, R5W

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #111

9. API Well No.

30-039-26158

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other NTL-FRA-90-1  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6/11/99 Time Started: 2100 hrs Time Completed: 2215 hrs.

Hole: 8-3/4" Casing Size: 7", 20#, J55 New: Casing Set 4159 ft.

Turbo Centralizers at 4149', 4070', 4026', 3939', 3853', 3765', 342',

Spring Type Centralizers 3198', 3155', 3112',

Mud Flush 10 bbls, Spacer 10 Fresh Water.

Stage 1: Lead Slurry: 370 (1066 cf) Class H cement w/3% Sodium metasilicate, 6#/sx Gilsonite & 1/4#/sx Cello-flake @ 11.4 ppg & yield of 2.88.

Tail Slurry: 100 sx (120 cf) Class H cement w/2% CaCl2 @ 15.6 ppg & yield of 1.20.

Stage 2: Lead Slurry:

Tail Slurry:

Volume Cement Circulated 3 bbls/sacks 6 Displaced Plug with 166.5 bbls fresh water.

Average Pressure @ 100 psi, Average Rate 3-5 bpm, Bumped plug with 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

6/25/99

(This space for Federal or State office use)

Approved by

Title

Date

JUL 25 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

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