

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 1190' FSL & 1730' FEL
Section 12, T30N, R5W

5. Lease Designation and Serial No.

SF-080537

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #112

9. API Well No.

30-039-26159

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 4-1/2" casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/6-1/4" bit and tagged cement @ 3883'. Drilled 16' cement to 3943'. Drilled formation ahead to 8280'(TD). TD reached 6/6/99. Circulated w/N2 to cleanout wellbore. COOH. RIH w/4-1/2" 11.6# N-80 casing and set @ 8276'.

RU BJ to cement. Pumped 10 bbls 2% KCl water, 20 bbls gelled water, 20 bbls 2% KCl water and 5 bbls FW. Pumped 350 sx (742 cf) 35/65 POZ Class H cement w/6% gel, 10#/sx BA-90, 0.2% CD-32 & 0.5% FL-52 @ 1 weight of 12.3 ppg & yield of 2.12 cf/sx. Displaced w/10 bbls 2% KCl water w/20# sugar & 118 bbls 2% KCL. Bumped plug @ 2039 hrs 6/6/99 w/1500 psi. RD BOP, valves and lines. Set slips & cut off casing. RD & released rig 0100 hrs 6/7/99. Will show casing PT report and top of cement from CBL on the next report. Plans are to have a rigless completion.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Chugster

Title

Regulatory Assistant

Date

6/7/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC