BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use thic form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such profisals SUBMIT IN TRIPLICATE Type of Well Was West Other Name of Operator Phillips Petroleum Company Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 Section 12, T30N, R5W Solution of Well (Footage, Sec., T. R., M., or Survey Description) Unit 0, 1190' FSL & 1730' FEL Section 12, T30N, R5W Solution of Well (Footage, Sec., T. R., M., or Survey Description) Line of Operator Phillips Petroleum Company Abandonment Type of Submission Type of Submission Type of Action Abandonment Notice of Intent Abandonment Abandonment Recompletion Plugging Back Altering Casing Speak Section 12, T30N, Address And Telephone No. Recompletion Non-Routine Fractring Weter Shut-Off Conversion to Injection Dispose Water Dispose Water Stribe Name 7, If Unit or CA, Agreement Designation 8an Juan 30-5 Unit 8. Well Name and No. \$3, 30-5 Unit #112 9, API Well No. 30, 039-5 26159 10, Field and Pool, or exploratory Area Blanco Mesaverde and Bassin Dakota 11, County or Parish, State Rio Arriba, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type of Submission Type of Action Non-Routine Fractring Weter Shut-Off Conversion to Injection Dispose Water Dispose Water Dispose Water Dispose Water Dispose Water Dispose Water	orm 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR		FORM APPROVED Budget Bureau No. 1004-0135 Province March 21, 1002
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Gaing Repair Water Shut-Off Conversion to Injection Dispose wife Report read of maltiple completion on Wall Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. Date: 6/3/99 Time Started: 0030 hrs Time Completed: 0230 hrs Time Completed: 0230 hrs Time Completed: 034 hrs Turbo Centralizers at 3934', 3855', 3811', 3724', 3637', 3550', 352', Spring Type Centralizers at 3934', 2940', 2897' Mulf Flush 10 bbls, Spacer 10 Fresh Water. Stage 1: Lead Slurry: 350sx (1008cf) Cl H cement w/3% Sodium metasilicate, 5#/sx Gilsonite, & 1/4#/sx Cello-flake @ 11.4 ppg & yield of 2.88 Tail Slurry: 100 sx (120 cf) Class H cement w/2% CaCl2 mixed @ 15.6 ppg & yield of 1.20 Stage 2: Lead Slurry:	₩		
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Signed	Description of cement job to fulfill required including the Ojo Alamo Formation, as pate: 6/3/99 Time Started: 0030 Hole: 8-3/4" Casing Size: 7", 2 Turbo Centralizers at 3934', 3855', Spring Type Centralizers 2984', 29 Mud Flush 10 bbls, Spacer 10 Fre Stage 1: Lead Slurry: 350sx (1008cf) Cello-flake @ 11.4 ppg & yield of 2.88 Tail Slurry: 100 sx (120 cf) Class H cer Stage 2: Lead Slurry: Tail Slurry: Volume Cement Circulated 6 bbls/s	rements for protection of usable water zones oer NTL-FRA-90-1.) hrs Time Completed: 0230 0#, K-55 New; Casing Set 3944' ft. 3811', 3724', 3637', 3550', 352', 40', 2897', sh Water. 11 H cement w/3% Sodium metasilicate, 5#/sx Gilsonite nent w/2% CaCl2 mixed @ 15.6 ppg & yield of 1.20 sacks 16 Displaced Plug with 158 bbls fr	resh water.
Approved by Title Date Conditions of approval, if any:	14. I hereby cornfy the he foregoing is true and correct Signed	Title Regulatory Assistant	Date 6/3/99
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		Title	Date
المستقدات فتناه فتما المنافع ا			
or representations as to any matter within its jurisdiction.	or representations as to any matter within its jurisdiction.		