

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

JUN - 9 1999

OIL CON. DIV.  
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 1190' FSL & 1730' FEL  
Section 12, T30N, R5W

5. Lease Designation and Serial No.

SF-080537

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #112

9. API Well No.

30-039-26159

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other NTR-FRA-90-1  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6/3/99 Time Started: 0030 hrs Time Completed: 0230 hrs

Hole: 8-3/4" Casing Size: 7", 20#, K-55 New: Casing Set 3944' ft.

Turbo Centralizers at 3934', 3855', 3811', 3724', 3637', 3550', 352',

Spring Type Centralizers 2984', 2940', 2897'

Mud Flush 10 bbls, Spacer 10 Fresh Water.

Stage 1: Lead Slurry: 350sx (1008cf) CI H cement w/3% Sodium metasilicate, 5#/sx Gilsonite, & 1/4#/sx Cello-flake @ 11.4 ppg & yield of 2.88

Tail Slurry: 100 sx (120 cf) Class H cement w/2% CaCl2 mixed @ 15.6 ppg & yield of 1.20

Stage 2: Lead Slurry:

Tail Slurry:

Volume Cement Circulated 6 bbls/sacks 16 Displaced Plug with 158 bbls fresh water.

Average Pressure @ 100-180 psi, Average Rate 3-5 bpm, Bumped plug with 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

*Fatsy Chaston*

Title

Regulatory Assistant

Date

6/3/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

11000

FARMINGTON FIELD OFFICE  
BY *Sumner*