

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		59 JUL 22 PM 3:50	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		070 FARMINGTON, NM	
2. NAME OF OPERATOR Phillips Petroleum Company		7. FARMER LEASE NAME, WELL NO. San Juan 30-5 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. API WELL NO. 30-039-26159	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit 0, 1190' FSL & 1730' FEL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO. OIL CON. DIV. DIST. 3		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T30N, R5W	
15. DATE SPUDDED 5/29/99		12. COUNTY OR PARISH Rio Arriba, NM	
16. DATE T.D. REACHED 6/6/99		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 7/21/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6685' prepared GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8280'	
21. PLUG, BACK T.D., MD & TVD 8233'		22. IF MULTIPLE COMPL., HOW MANY* will be 2	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Dakota interval - 8067' - 8183'	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Basin Dakota - 1 spf .32" holes 8183', 8181', 8178', 8176', 8172', 8158', 8155', 8147', 8144', 8138', 8133', 8128', 8096', 8090', 8067' = Total 15 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8067' - 8183' 1000 gal 7-1/2% HCL 8067' - 8183' 87,400 gal 2% KCL slickwater & 13,000 # 20/40 Econ-prop sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI only till approvals received to first deliver	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Fatsy Clugston</i>		TITLE Regulatory Assistant	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOED

ACCEPTED
JUL 30 1999
FARMINGTON FIELD OFFICE
BY *[Signature]* DATE 7/22/99

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2771	2976	Sandstone			
Kirtland Sh.	2976	3261	Shale & sandstone			
Fruitland	3261	3441	Shale, coal & sandstone			
Pictured Cliffs	3441	3736	Marine Sands			
Lewis Shale	3736	5591	Sandstone/shale			
Cliffhouse	5591	5641	Sandstone/shale			
Menefee Fm.	5641	5821	Sandstone/shale			
Pt. Lookout	5821	6161	Sandstone/shale			
Mancos Sh	6161	7136	Shale			
Gallup	7136	7891	Sandstone/shale			
Greenhorn LS.	7891	7941	Limestone/shale			
Graneros Sh.	7941	8066	Sandstone/shale			
Dakota Ss	8066	8291	Sandstone/shale			
			Tops are estimated, no open hole logs run			