

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 1190' FSL & 1730' FEL
Section 12, T30N, R5W

5. Lease Designation and Serial No.

SF-080537

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 #112

9. API Well No.

30-039-26159

10. Field and Pool, or exploratory Area

Blanco Mesaverde
Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF SUBMISSION, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recmpl. MV with DK
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Dakota well completed in 7/21/99. Phillips Petroleum Co. is proposing to come up hole and complete the Mesaverde and commingle production downhole with the Dakota. See the attached for the projected recompletion outline.

The OCD has previously ruled that both the Dakota and Mesaverde zones in SJ 30-5 are marginal for downhole commingling purposes. Order No. R-10771, Reference Case No. 11709. A C-107A form will be submitted and approval of same obtained prior to actual commingling.

14. I hereby certify that the foregoing is true and correct

Signed Charlie Beecham

Title Regulatory Assistant

Date 505 599-3454

(This space for Federal or State office use)

Approved by

/s/ Charlie Beecham

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

Projected Recompletion Outline for SJ 30-5 Dakota wells

1. RU completion rig. Pull production tubing.
2. Set RBP above Dakota. Pressure test casing.
3. Perf. Lower Pt. Lookout.
4. Acid frac Lower Pt. Lookout
5. Set RBP. Perforate Menefee/Pt. Lookout
6. Acid balloff. Knock balls off. Slickwater proppant frac.
7. Set RBP. Perforate Lewis Shale
8. Acid balloff. Knock balls off. Frac Lewis Shale.
9. Flowback 3-4 days.
10. Cleanout with workstring & retrieve RPB's except RBP above Dakota. Flow and cleanout with tubing.
11. Retrieve last RBP. Cleanout to PBTD. Flow and cleanout as necessary. Pull Workstring
12. Land production string with packer and sliding sleeve.
13. RD & MO.

SAN JUAN 30-5 UNIT #112

SURFACE CASING :

DRILL BIT DIAMETER 12.25 " RKB 6683 '
GL 6671 '

CEMENTED TO SURFACE

SHOE 360 ' , 9-5/8 " , 36 ppf, K-55

INTERMEDIATE CASING :

DRILL BIT DIAMETER 8.75 "

CEMENTED TO SURFACE

SHOE 3947 ' , 7 " , 20 ppf, J-55

PRODUCTION CASING :

TOC 4030 '

DRILL BIT DIAMETER 6.25 "

MARKER JOINTS 7893-7913', 5604-5616'

PRODUCTION TUBING 262 JTS 2-38" TBG W/ EXP CHK @ 8151'
1.81" "F" NIPPLE @ 8118.77'

DAKOTA PERFORATIONS 8183', 8181', 8178', 8176', 8172', 8158', 8155',
8147', 8144', 8138', 8133', 8128', 8096', 8090',
8067', (TOTAL 15 - 0.32" PERFORATIONS)

FLOAT COLLAR 8255.00 '

SHOE 8276 ' , 4-1/2 " , 11.6 ppf, N-80