

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-080537							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 30-5 Unit							
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 30-5 Unit #112							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit 0, 1190' FSL & 1730' FEL At top prod. interval reported below Same as above At total depth Same as above		9. API Well No. 30-039-26159							
14. Date Spudded 5/29/99		15. Date T.D. Reached 6/6/99							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/30/00		10. Field and Pool, or Exploratory Blanco Mesavearde							
18. Total Depth: MD 8280' TVD same		11. Sec., T., R., M., or Block and Survey or Area Section 12, T30N, R5W							
19. Plug Back T.D.: MD 8233' TVD same		12. County or Parish Rio Arriba							
20. Depth Bridge Plug Set: MD n/a TVD n/a		13. State NM							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		17. Elevations (DF, RKB, RT, GL)* 6685'							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J55	0	375'		190sx C1H	40.60	surface	6 bbls
8-3/4"	7"	20# J55	0	3944		L-350sx C1H	179.52		
						T-100sx C1H	21.37	surface	6 bbls
6-1/4"	4-1/2"	11.6#	0	8276'		350 sx POZ	132.14	3948'	none
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8161'	no							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesavearde	5591	6161	5673' - 6104'	.31"	38				
B) Lewis Shale	3736	5591	4503' - 4988	.36"	36				
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5673' - 6104'		1000gal 15% HCL; 92778gal 60 Qual.N2 foam, 200000# 20/40 sand, 1,047,000scf N2							
4503' - 4988'		1000gal 15% HCL; 88410gal 60 Qual.N2 foam, 200560# 20/40 sand, 1037,000 scf N2							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	5/18/00	1hr							pitot
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	50#			313 d	5 d			SI - to 1st deliver, will be commingled
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI - waiting to first deliver

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	2771	2976	Sandstone		
Kirtland Sh	2976	3261	Shale & sandstone		
Fruitland	3261	3441	Shale, coal & sandstone		
Pictured Clf	3441	3736	Marine Sands		
Lewis Shale	3736	5591	Sandstone/shale		
Cliffhouse	5591	5641	Sandstone/shale		
Meneffe Fm	5641	5821	Sandstone/shale		
Pt. Lookout	5821	6161	Sandstone/shale		
Mancos Sh	6161	7136	Shale		
Gallup	7136	7891	Sandstone/shale		
Greenhorn	7891	7941	Limestone/shale		
Graneros	7941	8066	Sandstone/shale		
Dakota	8066	8291	Sandstone/shale		
			Tops are estimated, no open	hole logs run	

## 32. Additional remarks (include plugging procedure):

This well will be commingled per DHC Order 2702 dated 4/3/00.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 5/31/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.