

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-26160
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	7. Name or Unit Agreement Name Ired State
2. Name of Operator Merrion Oil & Gas Corporation (014634)	8. Well No. (14133)
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	9. Pool name or Wildcat Blanco Mesaverde (72319)
4. Well Location Unit Letter <u>L</u> : <u>1995</u> Feet From The <u>south</u> Line and <u>1945</u> Feet From The <u>west</u> Line Section <u>32</u> Township <u>30N</u> Range <u>7W</u> NMPM Rio Arriba County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6210'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Spud & Casing Reports</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/7/98 MIRU Key Energy #43. Drilled rat and mouse hole. Spudded 12-1/4" surface hole at 10:30 PM and drilled to 265'.

6/8/98 Ran 6 jts of 9-5/8", 36#, J-55 casing landed at 246'. Cemented with 90 sxs of Class 'B' neat cement with 2% CaCl₂ celloseal/sx, 15.6#, 1.15 yield, 5.2 water, 39.9 slurry. Got back 10 bbls cement on returns PD at 1:00 PM 6/8/99.

6/9/98 to 6/11/98 Drilling

RECEIVED
JUN 22 1999

OIL CONSERVATION DIVISION
DISTRICT II

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steven S. Dunn

TITLE

Drlg & Prod Mgr

DATE

6/21/99

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMAN

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. II

JUN 22 1999

CONDITIONS OF APPROVAL, IF ANY:

6/12/99

Ran Compensated Neutron and Induction Gamma Ray logs. TIH with drill pipe, condition hole. TOH, LD pipe. Ran 70 fts of 7", 23# casing, guide shoe at 3326' KB, float collar at 3283' KB. Pump 20 bbls water, 475 sxs class 'B' lead cement with 2% extender 3# kolite, 1/4# SF, 2.55 yield, 11.8# (1211 cu.ft.) followed with 100 sxs (138 cu.ft.) class 'B' neat cement with 5# kolite, 2% gel 50/50 poz, 2% CaCl₂, yield 1.38, 13 1/2#, followed by 130 bbls water. Bump plug at 6:00 PM, 1500 psi. Good returns throughout job, no cement to surface. Got back 10 bbls lead water.

6/16/99

TD hole at 5700'. Ran 58 fts of 4-1/2", 10.5#, J-55 casing. Shoe at 5698'. Top of Weatherford liner at 3165'. Cemented with 226 sxs (1.55 cu.ft./sxs) 50/50 poz, 12.8#/gal. Set liner, reversed out, no cement in returns. TOH, LD DP.

6/17/99

Rel rig at 6:00 AM. WOCT.