

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. [Stamp: NOV 9 1999]

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit C, 230' FNL & 1440' FWL
Section 23, T30N, R5W

5. Lease Designation and Serial No.
SF-078738

6. If Indian, Allottee or Tribe Name

7. Unit or CA. Agreement Designation
San Juan 30-5 Unit

8. Well Name and No.
SJ 30-5 Unit #83M

9. API Well No.
30-039-26162

10. Field and Pool, or exploratory Area
Basin Dakota

11. County or Parish, State
Rio Arriba, Nm

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Dakota completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/17/99 MIRU Key #7. NU BOP. PT-OK. RIH & tagged TOC @ 5353'. Drilled out cement & DV tool to 5428'. Circ. Continue down to 7924' & drilled out 105' of cement to 8029'. Circ. RU Blue Jet & ran GR/CCL/CBL from 8031 to 3750'. TOC @ 3760'. PT casing to 6500 psi for 10 minutes - good test. RU Blue Jet & perforated Dakota interval @ 1 spf (.34" holes) as follows:

7961' - 7967'; 7932' - 7939'; 7883' - 7897' total 30 holes

RU BJ to acidize perfs. Pumped 1500 gal 7-1/2" HCL & ballsealers. Retrieve balls. RU to frac. Pumped 53,340 gal 60 Quality N2 foam w/40# Viking X-link gel w/100,060 # 20/40 LC sand. Total N2 933,000 scf. ATR-40 bpm and ATP - 5700 psi. ISIP - 5050 psi. Flowed back on 1/4" - 1/2" chokes for 56 hours.

RIH w/2-3/8" 4.7# tubing and cleaned out fill to 8031' (PBTD). PU and land tubing @ 7942' with "F" nipple set @ 7909'. ND BOP & NU WH. PT - OK. Pumped off expendable check and RD & released rig 10/26/99 @ 11:00 am. Turned well over to production to first deliver.

14. I hereby certify that the foregoing is true and correct

Signed

Falsy Clugston

Title

Regulatory Assistant

Date

11/1/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

NOV 05 1999
FARMINGTON FIELD OFFICE