

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry for a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
OCT 26 1993  
OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit C, 230' FNL & 1440' FWL  
Section 23, T30N, R5W

5. Lease Designation and Serial No.

SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #83M

9. API Well No.

30-039-26162

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 4-1/2" casing report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/6-1/4" bit & tagged cement & DV tool @ 2932'. Drilled DV tool from @ 2932'. GIH w/6-1/4" air hammer & tagged TOC @ 3734'. Drilled FC & cement @ 3740' to 3794' then new formation from 3794' to 8043' TD. TD reached 10/14/99. Circulated hole w/gas. COOH. RIH w/4-1/2" 11.6# N-80 casing and set @ 8042' with ECP @ 5430' and DV tool @ 5428'. RU BJ to cement. Pumped 10 bbls 2% KCL pre-flush, 25 bbls spacer.

1st Stage lead - 175 sx (373 cf) Class H 35/65 POZ w/6% gel, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 @ 5 bpm & 5#, mixed @ 12.3 ppg - yield of 2.13. Tail - pumped 50 sx (64 cf) C1 H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 @ 3 bpm & 150 psi @ 15.2 ppg (1.28 yield). Displaced plug w/124 bbls 2% KCL. Bumped plug w/1600 psi. ECP set. Dropped dart. PU to 5000# to ensure ECP set. OK. PU to 840 # to open DV tool @ 5428'. Circulated 20 bbls thru DV tool.

2nd Stage - 10 bbls preflush & 10 bbls spacer, then 150 sx (327 cf) 35/65 POZ w/6% gel, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl2, 0.2% CD-32, 0.5% FL-32 @ 5 bpm & 60 psi. yield of 2.13. Tail - 50 sx (64 cf) Class H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 @ 5 bpm & 120 #. Mixed @ 15.2 ppg. Displaced plug w/84.1 bbls 2% KCL @ 3-6 bpm & 120 - 1000 psi. Bumped plug @ 0805 hrs 10/15/99 @ 1700 psi. Plug held. Did not circulate cement to surface. ND BOP. Set slips and cut off 4-1/2" casing RD & released rig 1200 hrs 10/15/99. Will show TOC & casing PT on next report.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Livingston Title Regulatory Assistant Date 10/18/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE  
BY [Signature]

(E) TCC 3

ALCOA