UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Type of Work	5. Lease Number	
1a.	DRILL	NM-4456	$\mathcal{V}_{a_{1}}$
	DICTURE	Unit Reporting Number	14.7.
b.	Type of Well	6. If Indian, All. or Tribe	
	GAS SANGER	\	
	Operator	7. Unit Agreement Name	
	RESOURCES Oil & Gas Bampany 1999	ov7	
	Address & Phone No. of Operator	Farm or Lease Name	18493
	PO Box 4289, Farmington, NM 87499	Cat Draw 9. Well Number	(04)
	(505) 326-9700 (نال) عالم المالية الما	100	
١.	Location of Well	10. Field, Pool, Wildcat	
	1035'FSL, 1025'FWL	Basin Fruitland 11. Seg., Twn, Rge, Mer. (NMF	
	Latitude 36° 50.2; Longitude 107° 22.1°	M Sec. 4, T-30-N,	
		APT# 30-039-26/67	
4.	Distance in Miles from Nearest Town	12. County 13.	State
	11 miles to Gobernador	Rio Arriba	NM
5.	Distance from Proposed Location to Nearest Property or Lease Li 1025'	ne	
16.	Acres in Lease	17. Acres Assigned to Well 319.63 W/2	
18.	Distance from Proposed Location to Nearest Well, Drig, Compl, or 3000' This section by regulation or featurest and	r Applied for on this Lease	
19.	Proposed Depth procedural review pursues to 48 per 240e	20. Rotary or Cable Tools	
	3186' and appeal pursuant to 48 CFR 3165.4.	Rotary	
		22. Approx. Date Work will S	Start
21.	Elevations (DF, FT, GR, Etc.) 6386' GR	22. Approx. But Work will	
21.	Proposed Casing and Cementing Program		
	6386' GR	DRILLING OPERATIONS AND SUBJECT TO COMPLIANCE	
	Proposed Casing and Cementing Program	DRHLEING OPERATIONS AN	
	Proposed Casing and Cementing Program See Operations Plan attached Authorized by:	DRILLING OPERATIONS AND SUBJECT TO COMPLIANCE "GENERAL REQUIREMENT	
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AND SUBJECT TO COMPLIANCE "GENERAL REQUIREMENT	
23. 24.	Proposed Casing and Cementing Program See Operations Plan attached Authorized by:	DRILLING OPERATIONS AN SUBJECT TO COMPLIANCE IGENERAL REQUIREMENT To provide Date Date	

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

FTC - W/319.63

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504+2088

State Lease - 4 Copies Fee Lease - 3 Copies

070 Francis (CM 1970)

AMENDED REPORT

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				'Pool Code 'Pool Name							
30-039-2667 71				2 9	Bas	Basin Fruitland Coal					
Property	Code	,	Property Name				Well Number				
18493		CAT DRAW						100			
'OGRID N	٧٥.		Operator Name						*Elevation		
14538			BURLI	NGTON	RESOURCES	URCES OIL & GAS COMPANY 6386				5386	
				1	¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
м	4	30N	5W		1035	SOUTH	1025	WE:	ST	RIO ARRIBA	
		11 Br	ottom	Hole L	ocation I	[f Different	From Surf	ace			
UL or lot no.	Sect ion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
12 Decicated Acres	13 Joint or Inf	ill 14 Consi	solidation Code	¹⁵ Order No.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		UR A NUN-SI	ANDARU UNII HA	45 DEEN APPRO	7450 DI 11	HE DIVISION
16	8	52 7	80.00	OF THE		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
			1 6	MAY - 7 188	3	Signature: Peggy Bradfield Printed Name Regulatory Administrator Title
5278.02	USA NI	 -4456 	4 - —		5261.52	Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from figld notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	1025'	52	261.52			MARCH 10, 1999 Date of Survey C. EDW Signature and Sept. Concernsional Sept. Concerns Sept. Con

OPERATIONS PLAN

Well Name: Cat Draw #100

Location: 1035' FSL, 1025' FWL, Section 4, T-30-N, R-5-W

Latitude 36° 50.2, Longitude 107° 22.1

Rio Arriba County, NM Formation: Basin Fruitland Coal

Elevation: 6386' GR

Formation:	Top	Bottom	Contents
Surface	San Jose	2479'	
Ojo Alamo	2479'	2619'	aquifer
Kirtland	2619'	2979 '	gas
Fruitland	2979 '	3186'	gas
Intermediate casing	30 16′		
Basal Coal	3066'	3186'	gas
Pictured Cliffs	3186 '		
Total Depth	3186'		

Logging Program: GR, CDL, CNL, IND - TD to intermediate casing

Coring Program: none

Mud Program:

Interval	Type	Weight	Vis.	Flu:	id Loss
0- 200'	Spud	8.4-9.0	40-50	no	control
200-3186'	Non-dispersed	8.4-9.0	30-60	no	control

Casing Program (as listed, the equivalent, or better):

			-		-		
Hol	.e Size	Depth Ir	nterva <u>l</u>	Csg.	<u>Size</u>	Wt.	<u>Grade</u>
12	1/4"	0'-	200'	9	5/8"	32.3#	WC-50
8	3/4"	0'-	3016'	7"		20.0#	J-55
6	1/4"	2916' -	3186 ′	5	1/2"	15.5#	K-55
Tubing	Program:						
	•	0'-	3186 ′	2	3/8"	4.7#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill float collar. Three centralizers run every fourth joint above shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2619'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

5 1/2" production casing - Pre-drilled liner run to the 7" casing with an overlap. Liner hanger is a slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

BURLINGTON RESOURCES OIL & GAS COMPANY CAT DRAW #100

1035' FSL & 1025' FWL, SECTION 4, T30N, R5W, N.M.P.M. R10 ARRIBA COUNTY, NEW MEXICO

