

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1054-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-4456	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Cat Draw #100	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1035'FSL, 1025'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26167	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 6-7-99	16. DATE T.D. REACHED 9-17-99	17. DATE COMPL. (Ready to prod.) 10-20-99	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6385 GR, 6396 KB
20. TOTAL DEPTH, MD & TVD 3185	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-3185'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3017-3182 Fruitland Coal			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36#	217	12 1/4
7	23#	3013	8 3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2	2976	3184	None
31. PERFORATION RECORD (Interval, size and number) 3017-3182		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		WELL STATUS (Producing or shut-in) SI	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		SI
DATE OF TEST 10-20-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 75	CASING PRESSURE SI 1212	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE Regulatory Administrator

DATE

NOV 5 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

GEOLOGIC MARKERS

recovered):				DESCRIPTION, CONTENTS, ETC.		NAME		TOP	
FORMATION	TOP	BOTTOM						MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2479'	2619'	White, cr-gr sand			Ojo Alamo		2479'	
Kirtland	2619'	2979'	Gry sh interbedded w/tight, gry, fine-gr ss.			Kirtland		2619'	
Fruitland	2979'	3186'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			Fruitland		2979'	