

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

794' FSL, 1551' FWL, Sec. 19, T30N, R4W, N.M.P.M.

RECEIVED
BLM

RECEIVED
JUL 23 1999
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF-079487-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Carson 4M

9. API Well No.

30-039-26169

10. Field and Pool, or exploratory Area

Blanco MV/Basin DK

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Case
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/29/99 Drilled to 4637'. Ran 106 jts., 7 5/8", 26.4# K-55 STC 4624' set at 4637'. Stage collar at 3798'. Cemented 1st stage with 185 sks Class B, 10#/sk gilsonite, 1/2#/sk flocele and 2% CaCl2. (231 cu. ft.) Plug down 6:30 pm 6/29/99. Open stage tool and circ. 2 hrs. Cemented with 700 sks 65/35 poz, 6% gel, 2% CaCl2, 10#/sk gilsonite and 1/2#/sk flocele followed by 100 sks Class B, 2% CaCl2, 10#/sk gilsonite and 1/2#/sk flocele. (1483 cu. ft.) Plug down 10:30 pm 6/29/99. Circ. 35 BBL slurry to surface. WOC tested casing to 1200 psi - OK.

7/6/99 Drilled to 8803'. Ran 217 jts., 5 1/2", 17# K-55 & N-80 casing 8790' set at 8802'. Cemented with 280 sks 50/50 poz, 2% gel, 5#/sk gilsonite and 1/4#/sk flocele, 0.5% halad-9 and 0.2% SCR-100 followed by 100 sks Class H, 0.5% halad-9, 0.2% SCR-100, 5#/sk gilsonite and 1/4#/sk flocele (488 cu. ft.) Plug down 7:40 am 7/6/99. A CBL will be run at completion.

14. I hereby certify that the foregoing is true and correct

Signed

Monica Taylor

Title Production Assistant

Date 7/12/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE
BY 1/11/99