

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME Carson 4M	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Carson 4M	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. WELL NO. 30-039-26169	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 794' FSL, 1551' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T30N, R4W N.M.P.M.	
14. PERMIT NO.		DATE ISSUED OCT - 8 1999	
15. DATE SPUDDED 6/20/99		16. DATE T.D. REACHED 7/6/99	
17. DATE COMPL. (Ready to prod.) 9/22/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7394' GR	
19. ELEV. CASINGHEAD 7394'		20. TOTAL DEPTH, MD & TVD 8802	
21. PLUG, BACK T.D., MD & TVD 8640		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6212'-6733 MV		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4	40.5	285'	15
7 5/8	26.4	4637'	9 7/8
5 1/2	17	8802'	6 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	8718		
31. PERFORATION RECORD (Interval, size and number) 0.34: 6510, 12, 17, 18, 19, 50, 51, 53, 54, 55, 56 57, 58, 59, 60, 61, 62, 63, 64, 87, 6602, 04, 23, 25, 27, 29, 43, 51, 79, 6700, 04, 13, 15, 33 (34 Holes) 1JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6510-6733		71,325 gals. Slickwater	
		78,636# 20/40 sand.	
6212-6420		64,094 gals. Slickwater	
		68,006# 20/40 sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 9/22/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 9/30/99		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. SI-890	CASING PRESSURE SI-900	CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY JERRY KIRK	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Production Superintendent	
FARMINGTON FIELD OFFICE		DATE 10/1/99	
BY [Signature]			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
			0.34: 6212, 22, 24, 66, 68, 78, 80, 82, 90, 96, 98, 6301, 30, 32, 34, 36, 57, 61, 62, 65, 67, 84, 86, 88, 90, 6408, 14, 16, 18, 20 (30 Holes) 1JSPF	Ojo Alamo	3490		
				Kirtland	3805		
				Fruitland	3880		
				Pictured Cliffs	4070		
				Lewis	4400		
				Huerfanito Bent.	5120		
				Cliff House	5980		
				Menefee	6300		
				Point Lookout	6510		
				Mancos	7140		
				Gallup	7780		
				Greenhorn	8505		
				Graneros	8555		
Dakota	8683						