

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

794' FSL, 1551' FWL, Sec. 19, T30N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

SF-079487-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canon 4M

9. API Well No.

30-039-26169

10. Field and Pool, or exploratory Area

Blanco MV/Basin DK

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Test Dakota

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/12/99 Pressure test casing to 5000 psi. R.U. wireline. Run GR-CCL-CBL log. Perf Dakota 8683'-8696', 8720'-28' with 2 JSPF for a total of 42 holes acidized with 1000 gals 15% HCL. Fraced with 45,700 gals 25# delta frac 200 and 51,000# 20/40 tempered LC sand. MIRU Key Rig #28.

7/13/99 TIH with tubing and clean out to 7600' with air mist.

7/14/99 Ran 270 jts. 2 3/8" 4.7# J-55 tubing set at 8718'. Unload hole with air.

7/15-28/99 Swab & flow test well. Non-commercial production.

9/16/99 MIRU Key #28. TOH. TIH and set CIBP at 8640'.

9/17/99 Cap plug with 12 sks Class B cement. TOH and lay down tubing. Prep to complete MV.

14. I hereby certify that the foregoing is true and correct

Signed

Monica Taylor

Title Production Assistant

Date 9/23/99

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 05 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCH

FARMINGTON FIELD OFFICE
BY *[Signature]*