District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

■ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
¹ Operator name and Address									² OGRID Number					
ENERGEN RESOURCES CORPORATION											162928			
2198 Bloomfield Highway						3 R					ason for Filing Code			
Farmington							New Well							
4 A	PI Number		⁵ Pool Name							⁶ Pool Code				
	0-039-26	169	Blanco Mesaverde							72319				
⁷ Pro	perty Code		8 Property Name							⁹ Well Number				
	21185					Carso	Carson				<u>4M</u>			
II. 10	Surface	ace Location									,	,		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/South Line		Feet from the	East/	East/West line County			
N_	19	30N	4W		794' South			1551'	West Rio Arriba					
11 Bottom Hole Location														
UL or lot no.	Section	Township Range Lot. Idn Feet from		from the	om the North/South Line			e East/	West line	County				
12 Lse Code	13 Producii	ng Method Cod	e ¹⁴ Gas C	onnection Date	15	C-129 Pen	rmit Number		6 C-129 Effec	tive Date	¹⁷ C-	129 Expiration Date		
III. Oil and Gas Transporters														
			insporter Name			20 POD 21 O/G			22 POD ULSTR Location					
OGRÍD a			nd Address						and Description					
232 44			LD SERVICES CO			874 07 G			N-19-T030N-R004W					
100	P. O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900							3 4 .						
9018 GIANT INDUSTRIES 5764 U.S. HWY 64						824	166	0	N-19-T030N-R004W					
2 33		1 3513743 [1.1.												
							MECENVEN							
								UCT - 4 1000						
				ON CAN DAY										
IV. Produ	ced Wat	er			DIST. 3									
POD ULSTR Location and Description														
V. Well C	ompletio	on Data		· · · · · · · · · · · · · · · · · · ·										
²⁵ Spud Da		²⁶ Ready	²⁷ TD		²⁸ PBTD		TD	²⁹ Pe	rforations	30	DHC, DC, MC			
6/20/99		9/22/99				8640			6212-	6212-6733				
31 Hole Sie			32 Casing & Tubing Size			33 Depth Set				34 Sacks Cement				
15				10 3/4			285	330 cu. ft., circ.			t., circ.			
9 7/8			7 5/8			4637			1614		4 cu. ft., circ.			
6 3/4				5 1/2	8802			448 cu. ft., TOC 3470			TOC 3470			
2 3/8 6703														
VI. Well T		a ³⁶ Gas Delivery	, Data	37 Test Dat		38	Test Leng	ь Т	39 The Pr	ACC1174	40	Csg. Pressure		
Date New		Gas Delivery	Date		ļ				39 Tbg. Pressure					
41 Choke Siz		⁴² Oil		9/30/99 43 Water		- 	7 Day SI 44 Gas		SI - 890 45 AOF		SI-900 46 Test Method			
Choke 512		1						_						
⁴⁷ I hereby certify that the rules of the Oil conservation Division have been						Pitot Test			2863 mcf/d					
complied with and that the aformation gives above is true and complete to the best of my knowledge and belief							OIL CONSERVATION DIVISION							
Signature:						Approved by: SUPERVISOR DISTRICT #S								
Printed name; Gary W. Brink						Title:								
Title: Production	Superin	tendent			Approval Date: OCT 15				1519	1999				
Date: 10 1			Phone: 505	-325-6800										
47 If this is a change of operator fill in the OGRID number and name of the previous operator														
		District Name					· <u>-</u>							
	Prir	Printed Name Title Date												