Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-26169 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE \square FEE \square Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SF-079487A SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM A ON FOR SUC PROPOSALS.) Carson 1. Type of Well: Oil Well Gas Well X Other 8. Well No. 2. Name of Operator Cir. 4M ENERGEN RESOURCES CORPORATION 9. Pool name or Wildcat 3. Address of Operator E Blanco PC/Blanco Mesaverde 2198 Bloomfield Highway, Farmington 4. Well Location 1551 794 feet from the line and feet from the line Unit Letter ___ 30N **NMPM** County Rio Arriba Section Township Range 10. Elevation (Show whether DR, RKB, RT. GR, etc.) 7394 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON ALTERING CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: Pay Add & Downhole Commingle X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319) and E. Blanco Pictured Cliffs (72400). MV perforations 6212-6733' Est., PC perforations 4080-4349' Current Rates: PC- Not yet completed, MV- 210 MCFD & 0 BO. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination. The BLM has been notified of this pay add and commingle via Form 3160-5 All formation fluids are compatable and no loss of production will result by commingling. All working interest, overriding and royality interests are common in this wellbore. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ____ DATE ______7/31/02 TITLE Production Assistant Telephone No. 505-325-6800 Type or print name Vicki Donaghey (This space for State use) AUG -2 2002 APPROVED BY_ TITLE

Conditions of approval, if any: