

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WEL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Mallon Oil Company		8. FARM OR LEASE NAME, WELL NO. Jicarilla 458-8 SJ No. 10	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797 Durango, CO 81302 (970) 382-9100		9. API WELL NO. 30-039-26178	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 784' FSL and 1286' FEL (SE SE) Unit P At top prod. interval reported below 784' FSL and 1286' FEL (SE SE) Unit P At total depth 784' FSL and 1286' FEL (SE SE) Unit P		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; San Jose Ext.	
14. Permit No. N/A		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T30N-R03W	
15. DATE SPUNDED 9/27/99		12. COUNTY OR PARISH Rio Arriba	
16. DATE TD REACHED 10/1/99		13. STATE NM	
17. DATE COM (Ready to Prod.) 10/9/99		18. ELEVATION (DF, RKB, RT, GR, E) 7093'	
19. ELEV. CASINGHEAD 7094'		20. TOTAL DEPTH, MD & TVD 2000'	
21. PLUGBACK TD, MD & TVD 1926		22. IF MULTIPLE COM. HOW MANY* 1	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1462'-1482', 1514'-1528', 1538'-1548', 1558'-1562' Cabresto Canyon; San Jose Ext.	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and number) 1462'-1482', 1514'-1528', 1538'-1543', 1558'-1562' 2 JSPF (86 holes) Cabresto Canyon, San Jose Ext.		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1462-1562 AMOUNT AND KIND OF MATERIAL USED acidize 2500 gal 7-1/2% HCL frac 22,500 lbs 12/20 Brady Sand 19,000 lbs 12/20 Super HT Sand	
33. PRODUCTION DATE FIRST PRODUCTION 10/9/99 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STAT (Producing or Shut In) Flowing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Christy Serrano (Christy Serrano) Production SecretaryDATE 10-25-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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RECORDED FOR RECORD

NOV 15 1999

ORIGINAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT DEPTH	
				San Jose	1459'		