

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 30-4 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. San Juan 30-4 Unit 42A	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-26190	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway; Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1189' FSL, 1133' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T30N, R4W, N.M.P.M.	
14. PERMIT NO.		DATE ISSUED SEP 2000	12. COUNTY OR PARISH Rio Arriba
15. DATE SPURRED 6/3/00		16. DATE T.D. REACHED 6/16/00	13. STATE NM
17. DATE COMPL. (Ready to prod.) 8/17/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7463 GL	
19. ELEV. CASINGHEAD 7463			
20. TOTAL DEPTH, MD & TVD 7040'	21. PLUG, BACK T.D., MD & TVD 6950'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6091'-6816' MV		ROTARY TOOLS Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-IND, GR DEN-NEU, Temp Log		CABLE TOOLS No	
25. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32.5#	240'	12-1/4"
7"	20/23#	4670'	8-3/4"
			1582
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	4516"	7034'	412 cu. ft.
			circ
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	6672'	✓	
31. PERFORATION RECORD (Interval, size and number) 0.34 Size: 6598, 6616, 18, 20, 24, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 64, 74, 81, 87, 88, 6714, 28, 29, 37, 85, 98, 6800, 05, 16 1 JSPF (Total 30 Holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6598-6816		63,774 gals. Slickwater	
6091-6533		65,436# 20/40 Brady sand	
		61,584 gals. Slickwater	
		51,784# 20/40 Brady sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8/15/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 8/29/00		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.
FLOW. TUBING PRESS. SI-520 psi	CASING PRESSURE	CALCULATED 24-HOUR RATE →	GAS - MCF.
OIL - BBL.		GAS - MCF.	WATER - BBL.
Pitot Test --		WATER - BBL.	GAS - OIL RATIO
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Ernest Cardona	
35. LIST OF ATTACHMENTS		SEP 14 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON FIELD OFFICE	
SIGNED _____		BY _____	
TITLE Production Superintendent		DATE 8/29/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
		6091-6533	.34 Size: 6091, 6101, 22, 24, 6226, 66, 90, 6300, 36, 38, 48, 53, 58, 59, 83, 93, 6476, 78, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 6500, 30, 31, 32, 33 1JSPF (Total 38 Holes)	Ojo Alamo	3621	
				Kirtland	3915	
				Fruitland	4010	
				Pictured Cliffs	4214	
				Lewis	4477	
				Huerfanito Bent.	5200	
				Cliffhouse	6064	
				Menefee	6395	
				Point Lookout	6590	