

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-07948-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME San Juan 30-4 Unit	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway; Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. San Juan 30-4 Unit 42A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1189' FSL, 1133' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26190	
14. PERMIT NO.		DATE ISSUED SEP 2000	
15. DATE SPUDDED 6/3/00		16. DATE T.D. REACHED 6/16/00	
17. DATE COMPL. (Ready to prod.) 8/17/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7463 GL	
19. ELEV. CASINGHEAD 7463		10. FIELD AND POOL, OR WILDCAT East Blanco Pictured Cliffs	
20. TOTAL DEPTH, MD & TVD 7040'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T30N, R4W, N.M.P.M.	
21. PLUG, BACK T.D., MD & TVD 6950'		12. COUNTY OR PARISH Rio Arriba	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4224-4458 PC		CABLE TOOLS No	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-IND, GR DEN-NEU, Temp Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
29. 9-5/8"		32.5#	
7"		20/23#	
DEPTH SET (MD)		HOLE SIZE	
240'		12-1/4"	
4670'		8-3/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
177 cu. ft., circ.			
1303 cu. ft., 1700' TS			
1542			
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
4-1/2"		1-1/2"	
TOP (MD)		DEPTH SET (MD)	
4516"		4458'	
BOTTOM (MD)		PACKER SET (MD)	
7034'			
SACKS CEMENT*		SCREEN (MD)	
412 cu. ft.		circ	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.34 Size: 4424, 26, 28, 30, 32, 34, 36, 38, 40, 48		DEPTH INTERVAL (MD)	
52, 54, 4283, 88, 90, 4372, 74, 76, 88, 90, 92,		4224-4458	
94, 96, 98, 4400, 02, 04, 12, 14, 40, 42, 44, 52,		64,565 gals. 65 Q Delta 140	
54, 56, 58 1 JSPF (Total 36 Holes)		125,000# sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8/15/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 8/29/00		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED 7 Day SI			
CHOKE SIZE			
PROD'N. FOR TEST PERIOD →			
OIL - BBL.		GAS - MCF.	
WATER - BBL.		GAS - OIL RATIO	
FLOW. TUBING PRESS. SI-800 psi		CASING PRESSURE SI-800 psi	
CALCULATED 24-HOUR RATE →		OIL - BBL.	
GAS - MCF. Pitot Test --		WATER - BBL. --913 MCFD	
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Ernest Cardona	
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD SEP 14 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON FIELD OFFICE DATE BY	
SIGNED _____		TITLE Production Superintendent	

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3621	
				Kirtland	3915	
				Fruitland	4010	
				Pictured Cliffs	4214	
				Lewis	4477	
				Huerfanito Bent.	5200	
				Cliffhouse	6064	
				Menefee	6395	
				Point Lookout	6590	