

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Carson 8

9. API WELL NO.

30-039-26195

10. FIELD AND POOL, OR WILDCAT

E. Blanco PC

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 4, T30N, R4W, N.M.P.M.

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL ☐GAS ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW ☒WORK ☐DEEP- ☐PLUG ☐DIFF. ☐

Other

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FSL, 825' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
5/11/0016. DATE T.D. REACHED
5/19/0017. DATE COMPL. (Ready to prod.)
7/26/0018. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
7435' GL19. ELEV. CASINGHEAD
7435'20. TOTAL DEPTH, MD & TVD
464521. PLUG, BACK T.D., MD & TVD
458922. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
YesCABLE TOOLS
No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4294-4546 PC

25. WAS DIRECTIONAL
SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
HRI/SP/GR, CNT/LDT/MLT27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	226'	12 1/4	207 cu. ft., circ	
4 1/2	10.5#	4645'	6 1/4	1670 cu. ft., circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	4484'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

0.34 size: 4294-96, 98, 4300, 02, 04, 06, 08, 10,
12, 14, 16, 26, 28, 32, 34, 36, 38, 44, 46, 4470,
72, 74, 76, 78, 4526, 28, 30, 32, 36, 38, 40, 42,
44, 46 1JSPF (Total 36 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4294-4546	28,943 gals 60 Q Foam
	120,000# 20/40 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 7/26/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 8-3-00	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-1125	CASING PRESSURE SI-1125	CALCULATED 24-HOUR RATE →	OIL - BBL. Pitot Test --	GAS - MCF. --750 mcf	WATER - BBL.		OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Ron Haynes

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE

8/7/00

ACCEPTED FOR RECORD
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3618	
				Kirtland	3828	
				Fruitland	4150	
				Pictured Cliffs	4268	
				Lewis	4547	