

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NMSF-079482**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Carson 8**

9. API Well No.  
**30-039-26195**

10. Field and Pool, or exploratory Area  
**E. Blanco PC**

11. County or Parish, State  
**Rio Arriba NM**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

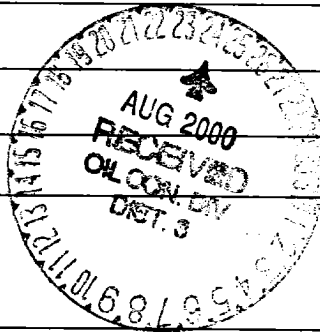
**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**ENERGEN RESOURCES CORPORATION**

3. Address and Telephone No.  
**2198 Bloomfield Highway, Farmington, NM 87401**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790' FSL, 825' FWL, Sec. 4, T30N, R4W, N.M.P.M.**



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

5/20/00 TD 4645'. Ran 105 jts 4 1/2" 10.5# J-55 ST&C casing, set at 4645', stage tool at 3708'. Halliburton cemented 1st stage with 350 sks 50/50 poz B, 2% gel, 10#/sk gilsonite, 1/4#/sk flocele, .4% Halad-9, .2% CFR3. (448 cu. ft.) Plug down at 9:24am 5/19/00. Circ. 35 sks. Cemented 2nd stage with 600 sks 65/35 poz B, 6% gel, 10#/sk gilsonite, 1/4#/sk flocele, 2% CaCL2 and tailed with 50 sks 65/35 poz, 10#/sk gilsonite, 1/4#/sk flocele, 2% CaCL2 (1222 cu. ft.) Plug down at 2:10 pm 5/19/00. Circulated 291 sks cement to surface. Rig released at 10:00 pm 5/19/00.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant **ACCEPTED FOR RECORD**  
Date 5/24/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date AUG 14 2000

Conditions of approval, if any:

**FARMINGTON FIELD OFFICE**  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

**NMOCD**