

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Carson 6A	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-26199	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1110' FNL, 2450' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T30N, R4W, N.M.P.M.	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 8/30/99	16. DATE T.D. REACHED 9/10/99	17. DATE COMPL. (Ready to prod.) 10/7/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7470' GR
19. ELEV. CASINGHEAD 7470'		20. TOTAL DEPTH, MD & TVD 7088'	
21. PLUG, BACK T.D., MD & TVD 7048'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6149-6996 MV		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Log, HRI Log, Den.-Neu. Log, GR-CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
Depth Set (MD)		Hole Size	
Top of Cement, Cementing Record		Amount Pulled	
9 5/8		36	
286		12 1/4	
130 cu. ft., circ.			
7		23	
4750		8 3/4	
1314 cu. ft., circ.			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
4 1/2		4566	
7088		325 cu. ft.	
, circ.		2 3/8	
6652			
31. PERFORATION RECORD (Interval, size and number) 0.34: 6786, 88, 90, 92, 98, 6800, 01, 08, 18, 20, 23, 42, 48, 50, 62, 64, 66, 82, 84, 90, 92, 97, 98 6902, 04, 06, 46, 48, 82, 84, 86, 92, 94, 96 (34 Holes) 1JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD)	
		Amount and Kind of Material Used	
		6786-6996	
		48,246 gals Slickwater	
		34,728# 20/40 Sand	
		6596-6734	
		75,491 gals Slickwater	
		69,719# 20/40 Sand	
		OVER>	
33.* PRODUCTION			
Date First Production 10/7/99		Production Method (Flowing, gas lift, pumping - size and type of pump) Flowing	
Well Status (Producing or shut-in) Shut In			
Date of Test 10/15/99		Hours Tested 7 Day SI	
Choke Size		Prod'n. for Test Period	
Oil - BBL		Gas - MCF	
Water - BBL		Gas - Oil Ratio	
Flow. Tubing Press. SI-697		Casing Pressure SI-827	
Calculated 24-Hour Rate		Oil - BBL	
Gas - MCF Pitot Test --		Water - BBL -- TSTM	
Oil Gravity - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Ernest Cordona	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE Production Superintendent	
DATE		DATE 10/18/99 OCT 29 1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			0.34: 6596, 98, 6600, 02, 04, 06, 08, 16, 18, 20, 22, 23, 24, 28, 30, 42, 44, 46, 48, 50, 52, 54, 56, 83, 85, 95, 6709, 11, 16, 18, 20, 30, 32, 34 (34 Holes) 1JSPF	Ojo Alamo	3470	
				Kirtland	3790	
				Fruitland	4000	
				Pictured Cliffs	4190	
				Lewis	4490	
		6149-6532		Huerfanito Bent.	5175	
			16, 59, 60, 61, 63, 6400, 02, 04, 06, 54, 56, 58, 60, 68, 70, 72, 74, 95, 97, 99, 6501, 03, 30, 32 (34 Holes) 1JSPF	Cliff House	6050	
			69,034 gals Slickwater	Menefee	6390	
			62,062# 20/40 Sand	Point Lookout	6595	