

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-079488-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Carson 6A

9. API WELL NO.

30-039-26199

10. FIELD AND POOL, OR WILDCAT

E. Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T30N, R4W, N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESER.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.  
2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
1110' FNL, 2450' FWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 8/30/99 16. DATE T.D. REACHED 9/10/99 17. DATE COMPL. (Ready to prod.) 11/2/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7470' GR 19. ELEV. CASINGHEAD 7470'

20. TOTAL DEPTH, MD & TVD 7088' 21. PLUG, BACK T.D., MD & TVD 5968' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS Yes CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
4190-4480 PC 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Temp. Log, HRI Log, Den. - Neu. Log, GR-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	286	12 1/4	130 cu. ft., circ.	
7	23	4750	8 3/4	1314 cu. ft., circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	4566	7088	325 cu. ft.	, circ.	2 3/8	4461	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
0.34: 4190-4250, 4372-4480 (44 Holes) 1JS/P4FT

32. ACID SHOT FRACTURE, CEMENT SOLLEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4190-4480	97,900 gals 60 Q Foam
	140,000# 20/40 Sand
	OVER>

33.\* PRODUCTION

DATE FIRST PRODUCTION 11/2/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 11/9/99	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-480	CASING PRESSURE SI-950	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. Pitot Test --	WATER - BBL. -- No Flow	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To Be Sold TEST WITNESSED BY  
Perry Kirk

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED \_\_\_\_\_ TITLE Production Superintendent DATE NOV 17 1999 11/10/99

\* (See Instructions and Spaces for Additional Data on Reverse Side)

**ACCEPTED FOR RECORD**

**FARMINGTON FIELD OFFICE**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3470		
				Kirtland	3790		
				Fruitland	4000		
				Pictured Cliffs	4190		
				Lewis	4490		
				Huerfanito Bent.	5175		
				Cliff House	6050		
				Menefee	6390		
				Point Lookout	6595		