

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-26200

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit 009258

Well No.
SJ 30-5 #220R

Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>N</u> : <u>791'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>30N</u> Range <u>5W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6259' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Spud Report</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/26/00 MIRU Key #53. Spud 12-1/4" hole @ 14:00 hrs. Drilled ahead w/12-1/4" hole to 210'. RIH w/9-5/8" 36#, J-55 casing and landed @ 210'. Test surface line to 1000# - Good Test. RU BJ to cement. Pumped 10 bbls of mud clean, 10 bbls water spacer w/red dye, 26.4 bbls slurry, 105 sxs, 148.2 cu/ft of class 3 cmt w/2% CACL2, 1/4#/s Cello-flake, mixed @ 14.5 ppg w/1.41 yield, Dropped wood plug & displaced w/13.5 bbls of water. Left 30' of cmt in 9-5/8" csg w/50# on csg, cmt returns to surface, 2 bbls 11.2 cu/ft, 8 sxs - Good Circ. WOC 7 hrs. NU BOPs and test - 200# 3 mins & 1500# 10 mins. Good Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Davis TITLE Regulatory Assistant DATE 3/28/00

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

APPROVED BY TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE MAR 28 2000

CONDITIONS OF APPROVAL, IF ANY: