

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

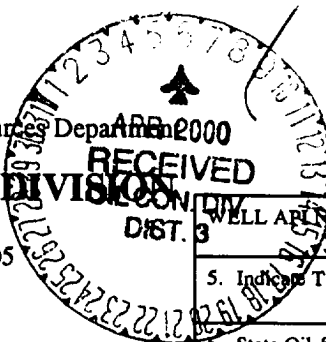
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410



WELL APL NO.

30-039-26200

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Phillips Petroleum Company

8. Well No.

SJ 30-5 #220R

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter N : 791' Feet From The South Line and 1980' Feet From The West Line

Section 8 Township 30N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6259' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 7" Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit. Tag cement @ 170' then drilled ahead to 2890' (TD). Circ hole. RIH w/ 7", 20#, J-55 casing and landed @ 2890'. RU to cement. Pumped 10 bbls of mud clean, 10 bbl water spacer, Lead Cmt, 157.36 bbl slurry, 350 sxs, 884 cu/ft Type 3 Cmt 34/65 POZ w/5#/sx Gilsonite, 1/4#/sx Cello-Flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25 & .02#/sx Static Free mixed @ 12.0 PPG w/2.52 yield. Tail Cmt, 12.48 bbl slurry, 50 sxs, 70.1 cu/ft Type 3 cmt w/1/4#/sx Cello-Flake & 1% CACL2, Mixed @ 14.5 PPG W/1.40 yield. Rate 5 to 6 BPM @200# to 100#. Dropped Plug & displaced w/116 bbls of water. Plug Down @ 10:23 w/800# test float & held Good. No cmt to surface but good circ during cmt job. WOC. RD B-J. Pull up BOP. Set slips w/65000# & cut off 7" csg. Test seal & pack-off around 7" to 3000# - Good test. Test rams, 7" csg, valves, & manifold 200# 3 mins & 2000# 10 mins - Good Test

Run temp. survey from 2840' to surface. TOC @ 550'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Vickie Davis

TITLE Regulatory Assistant

DATE 4/4/00

TYPE OR PRINT NAME Vickie Davis

TELEPHONE NO. 505 599-3454

(This space for State Use)

APPROVED BY

Charles L. ...

TITLE

DATE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR - 6 2000

CONDITIONS OF APPROVAL, IF ANY: