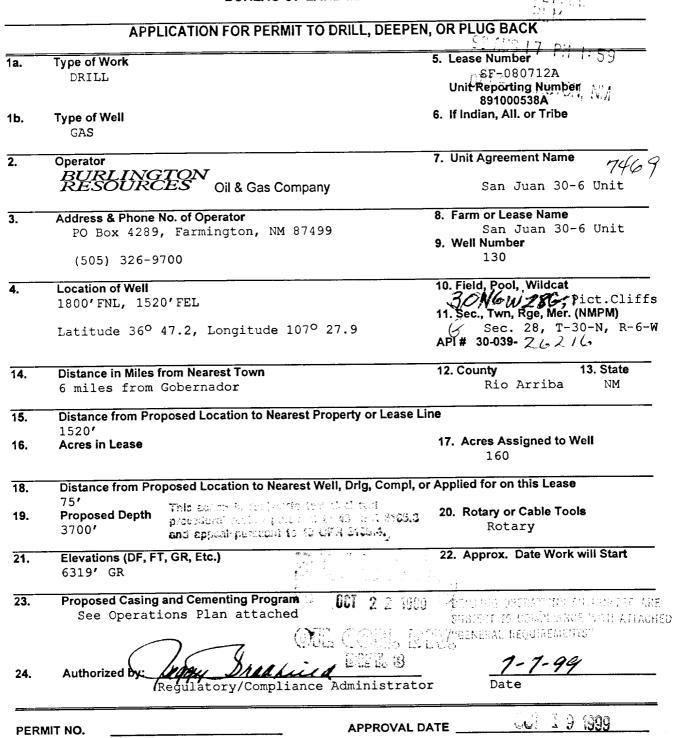
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

/s/ Joe Hewilt

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

TITLE

DATE OCT 1 9 1999

PERMIT NO.

APPROVED BY

HIVOCU

District I PO Box 1980, Hobbs, NM BE241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION, Submit to Appropriate District Office
State Lease - 4 Copies PO Box 2088

Santa Fe, NM 87504-2088 7 Fil 1:59

AMENDED REPORT

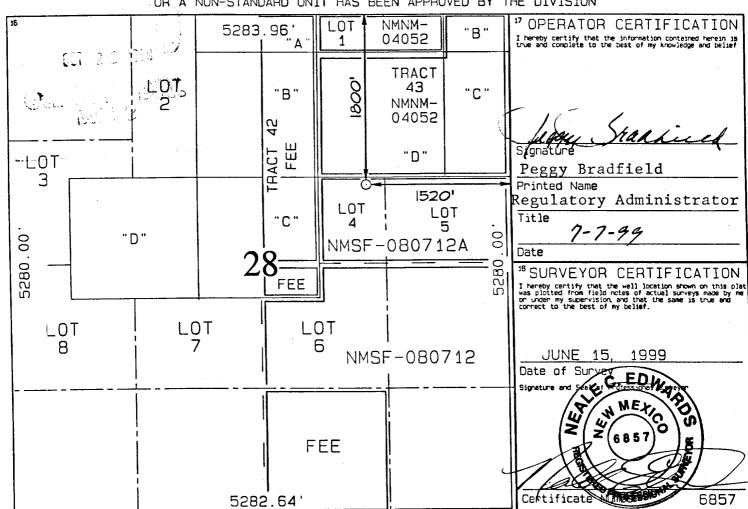
Fee Lease - 3 Copies

070 Faller STON, NM

WELL LOCATION AND ACHEAGE DEDICATION PLAT											
	'API Number				'Pool Code 'Pool Name						
	30-	30-039-26316 2744096979 BONGW286; Pictured Cl									
Ì	'Property Code			'Property Name					*Well Number		
	_74 96	7496 7469 SAN JUAN 30-6 UNIT							_	130	
Ì	'OGRID No.				*Operator Nam e					*Elevation	
	14538 BI			BURLI	URLINGTON RESOURCES OIL & GAS COMPANY					6319'	
¹⁰ Surface Location											
- 1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
	G	28	30N	6W		1800	NORTH	152 0	EAS	T	RIO Arriba

¹¹Bottom Hole Location If Different From Surface North/South line Feet from the East/West line County UL or lot no. Section The limin of Infill Microsolidation code 15 Order No. 160 acres for density purposes for the Pictured Cliffs 320 acres for Revenue purposes for the Pictured Cliffs 12 Dedicated Acres EL320 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 30-6 Unit #130

1800'FNL, 1520'FEL, Section 28, T-30-N, R-6-W Location:

Rio Arriba County, New Mexico Latitude 36° 47.2, Longitude 107° 27.9

Formation: Blanco Pictured Cliffs

Elevation: 6319'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs	San Jose 2368' 2485' 2930' 3156' 3700'	2368' 2485' 2930' 3156'	aquifer gas gas gas
Total Depth	3700		

Logging Program: 2480' to TD - GR-SP-IND-CNL-CDL-CAL

Surface to TD - GR-SP-IND-CAL

Coring Program: Sidewall cores in Pictured Cliffs

Mud Program:

Weight Vis. Fluid Loss 70.0 40-50 no control Weight Interval Type 0- 200 Spud 8.4-9.0 40-60 no control LSND 200-3494"

Casing Program (as listed, equivalent, or better):

Hole Size	Depth Interval	Csg.Siz e	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0 - 200'	8 5/8"	24.0#	
6 1/4"	0 - 3700'	4 ½"	10.5#	

Tubing Program: 2 3/8" 4.7# J-55 to TD

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 $\frac{1}{2}$ " production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Seven centralizers run every 3rd joint to the base of the Ojo Alamo @ 2485'. Two turbolizing type centralizers one below and one into the base of the Ojo Alamo @ 2485'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 ½" 2000 psi screw on independent wellhead.

Cementing:

8 5/8" surface casing - cement with 210 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (248 cu.ft. of slurry, 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

4 ½" production casing - Lead w/535 sx Class "B" w/3% sodium metasilicate, 1/2 pps cellophane and 7 pps gilsonite. Tail w/90 sx 50/50 Class "B" Poz w/2% gel, 1/2 pps cellophane, 7 pps gilsonite and 2% calcium chloride (1683 cu.ft. of slurry, 120% excess to circulate to surface). WOC 8 hrs. If cement does not circulate to surface, a CBL will be run during completion to determine TOC.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #130 1800' FNL & 1520' FEL, SECTION 28, T30N, R6W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP # NO NEW CONSTRUCTION ESWNE SECTION 28, T30N, R6W EXISTING R.O.W. Windmill & j Gas Well